

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Serial No.
NMNM88139

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

| | | |
|---|---|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 6. If Indian, Allottee or Tribe Name |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit or CA/Agreement, Name and/or No. |
| 2. Name of Operator OXY USA INCORPORATED | | 8. Well Name and No. CORRAL FLY 35-26 FEDERAL COM 35H |
| Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com | | 9. API Well No. 30-015-44730-00-X1 |
| 3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 | 3b. Phone No. (include area code) Ph: 432-685-5936 | 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS) |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T25S R29E 434FNL 1278FEL 32.165340 N Lat, 103.950729 W Lon | | 11. County or Parish, State EDDY COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/6/18 RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 407', drill new formation to 494', perform FIT test to EMW=20.2ppg, 252psi, good test. 12/7/18 drill 9-7/8" hole to 9775', 12/13/18. RIH & set 7-5/8" 26.4# L-80 csg @ 9759', DVT @ 3295', ACP @ 3310' pump 80bbl mudpush express then cmt w/ 651sx (299bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 175sx (50bbl) PPC w/ additives 13.2ppg 1.6 yield, full returns, inflate ACP to 3000#, open DVT, circ thru DVT, no cmt or spacer to surf. Pump 2nd stage w/ 50bbl tuned spacer then cmt w/ 864sx (261bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 414sx (125bbl) cmt to surface, WOC. 12/15/18 ND BOP, install wellhead cap & prepare rig for skid.

12/31/18 Skid rig back to Corral Fly 35-26 Federal Com 35H. RU BOP, test @ 250# low 5000# high. 1/1/19 RIH & drill out DVT, tag cmt @ 9700', test 7-5/8" csg to 3700# for 30min, good test. RIH &

**WFO OIL CONSERVATION
ARTESIA DISTRICT**

FEB 08 2019

**RECEIVED
Accepted For Record**

NMOCD
2-8-19

| | |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #451984 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0822SE) | |
| Name (Printed/Typed) DAVID STEWART | Title REGULATORY ADVISOR |
| Signature (Electronic Submission) | Date 01/25/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|-----------------------------------|
| Approved By _____ | Title _____ | Date FEB 01 2019 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ /s/ Jonathon Shepard |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #451984 that would not fit on the form

32. Additional remarks, continued

drill new formation to 9785', perform FIT test to EMW=13ppg, 915psi, good test. 1/2/19 Drill 6-3/4" hole to 20570'M 10358'V 1/10/19. RIH & set 5-1/2" 20# P110 @ 20561'. Pump 135bbl mudpush express w/ surfactant then cmt w/ 884sx (204bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 6200', WOC. 1/13/19 RUWL RIH & set RBP @ 3000', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 1/13/19.