

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
Wellbore Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Case Serial No.
NMNM43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PLATINUM MDP1 34-3 FEDERAL COM 2H

9. API Well No.
30-015-45227-00-X1

10. Field and Pool or Exploratory Area
COTTON DRAW-BONE SPRING

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED
Contact: SARAH CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T23S R31E NWNW 400FNL 1062FWL
32.267086 N Lat, 103.770767 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/3/18 RU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 628', perform FIT test to EMW=10.1ppg 345#, good test.
12/5/18 Drill 12-1/4" hole to 4445'. RIH & set 9-5/8" 43.5# L-80 BTC csg @ 4435', pump 30 bbl tuned spacer then cmt w/ 1095sxs (365bbl) class C cmt w/ additives 12.9ppg 1.87 yield followed by 150sxs (36bbl) class C cmt w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 365sxs (120bbl) cmt to surface. 12/7/18 RD and rig release. 12/10/18 RU BOP, test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH and drill new formation to 4457', perform FIT test to EMW=9.4ppg 1600psi, good test. Drill 8-1/2" hole to 9810'. RIH & set 7-5/8" 26.4# HCL-80 FJ csg @ 9765', pump 40bbl spacer then cmt w/ 145sxs (42bbl) class C cmt w/ additives 13.2ppg followed by 418sxs (138bbl) class C cmt w/ additives 12.9ppg 1.96 yield. WOC. RU echometer, TOC @ 39'. 12/22/18 RD and rig release.

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 08 2019
RECEIVED
Accepted For Record
NMOCD *2-12-19*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #451377 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0800SE)

Name (Printed/Typed) **DAVID STEWART** Title **REGULATORY ADVISOR**

Signature (Electronic Submission) Date **01/22/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ **FEB 01 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____ **/s/ Jonathon Shepard**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #451377 that would not fit on the form

32. Additional remarks, continued

12/28/18 NU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 9820', perform FIT test to EMW=11.1ppg 912#, good test. Drill 6-3/4" hole to 20293'M/10003'V. RIH & set 5-1/2" 20# P110 DQX csg from 20293'-15279 then run 5-1/2" 20# P110 SF TORQ from 15257'-surface, pump 695sxs (204bbl) class C w/ additives 13.2ppg 1.65 yield. Full returns throughout job, TOC @ 9005'. 1/9/19 RD & rig release.