

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Carlsbad Field Office  
QCD Artesia

File No. Serial No.  
NMNM43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
PLATINUM MDP1 34-3 FEDERAL COM 4H

9. API Well No.  
30-015-45229-00-X1

10. Field and Pool or Exploratory Area  
SINGLE WELLS  
Cotton Draw Bone Springs

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INCORPORATED  
Contact: SARAH CHAPMAN  
E-Mail: SARAH\_CHAPMAN@OXY.COM

3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)  
Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 34 T23S R31E NENW 400FNL 2627FWL  
32.267086 N Lat, 103.765709 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and 2 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/26/18 NU BOP and test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 676', perform FIT test to EMW=11ppg 45psi, good test. Drill 12-1/4" hole to 4464'. RIH & set 9-5/8" 43.5# HCL-80 BTC csg @ 4454', pump 80bbl Mudpush then cmt w/ 1343sxs (443bbl) class C w/ additives 12.9ppg 1.71 yield followed by 171sxs (42bbl) class C w/ additives 14.9ppg 1.33 yield. Full returns throughout job, circ 655sxs (216bbl cmt to surface. WOC. 11/30/18 RD & rig release. 12/4/18 NU BOP and test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4474', perform FIT test to EMW=12.6ppg 750psi, good test. Drill 8-1/2" hole to 9556'. RIH & set 7-5/8" 26.4# L-80, TMK FJ csg from 9546-3984' then set 7-5/8" 26.4# L-80 TMK SF csg from 3984'-surface. Pump 40bbl spacer then cmt w/ 148sxs (43bbl) class C w/ additives 13.2ppg 1.6 yield, no returns. Pump 2nd stage bradenhead job w/ followed by 1107sxs (180bbl) class C with additives 13.2ppg 1.75 yield. RU echometer, TOC @ 60', notified BLM and discussed results, they were fine. 12/9/18 RD &

**Oil Conservation**  
**ARTESIA DISTRICT**  
**FEB 08 2019**  
**RECEIVED**  
**Accepted For Record**  
**NMOCD**  
**2-12-19**

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #451360 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0799SE)

Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 01/22/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date FEB 01 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: /s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Additional data for EC transaction #451360 that would not fit on the form**

### **32. Additional remarks, continued**

rig release.

12/20/18 RU BOP and test to 5000# high 250# low, good test. Test 7-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 9966', perform FIT test to EMW=9.4ppg 840#, good test. Drill 6-3/4" hole to 20379'M/10008'V. RIH & set 5-1/2" 20# P110 DQX csg @ 20379', pump 130bbl mudpush then cmt w/ 822sxs (212bbl) class C w/ additives 13.2ppg 1.39 yield, full returns throughout job, TOC @ 9041'. 12/31/18 RD & rig release.