

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
WILD Artesia

Serial No.
NMM100332

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

SCOTER 6-31 FEDERAL COM 43H

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: AMITHY E CRAWFORD

Mail: acrawford@cimarex.com

9. API Well No.

30-015-45265-00-X1

3a. Address

600 N MARIENFELD STE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-620-8800

NM OIL CONSERVATION
ARTESIA DISTRICT

10. Field and Pool or Exploratory Area

WILDCAT - BONÉ SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T25S R27E SESE 365FSL 280FEL
32.152885 N Lat, 104.222015 W Lon

FEB 08 2019

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RECEIVED

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex also respectfully requests approval to change the flow line and Gas Lift route for the Scoter 6-31 Federal Com 43H. There will be no new additional disturbance as it will be in the same ditch as the approved Scoter 6-31 Federal Com 44H Flowline and Gas Lift route.

Current-

1- 6" buried HP Steel flowline. On-Lease. MAOP: 1500 psi, Anticipated Working pressure: 200-300 psi. Going 70' From the well pad to the Scoter 6 Federal Com 2H battery.

1- 6" buried HP steel Gas Lift. On- lease. MAOP: 1500 psi. Anticipated Working Pressure: 200-300 psi. Going 70' from the Scoter 6 Federal Com 2H Battery to the well pad.

Proposed-

1- 6" buried HP Steel flowline. On-Lease. MAOP: 1500 psi, Anticipated Working pressure: 200-300

Surface good IR 2-6-19

Accepted For Record
NMOCD

MF
2-8-19

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #441017 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/25/2018 (19PP0247SE)

Name (Printed/Typed) AMITHY E CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

[Signature]

Title AFM RESOURCES

Date 06 Feb 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **LNMP023000 CARLSBAD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

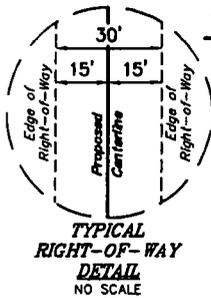
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #441017 that would not fit on the form

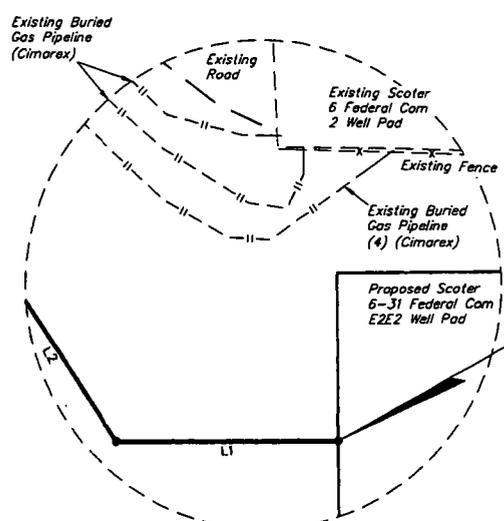
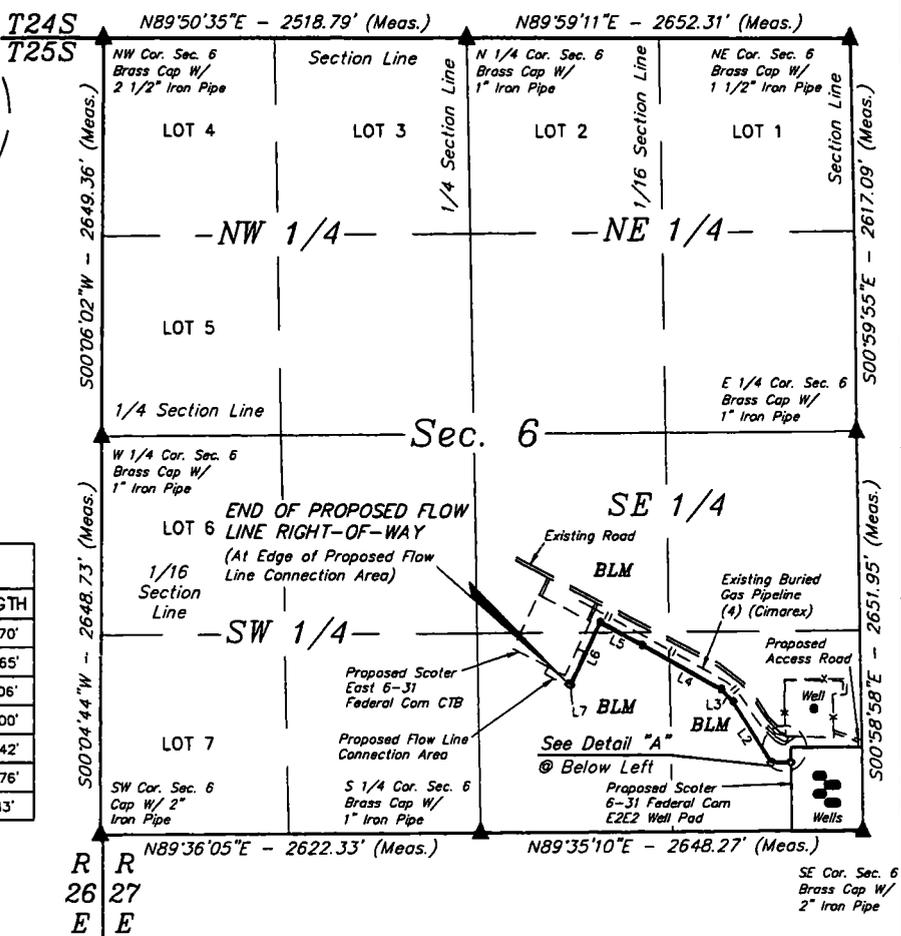
32. Additional remarks, continued

psi. Going 2151' From the well pad to the Scoter 6-31 Fed Com CTB.
1- 6" buried HP steel Gas Lift. On- lease. MAOP: 1500 psi. Anticipated Working Pressure: 200-300
psi. Going 2151' from the Scoter 6-31 Fed Com CTB to the well pad.

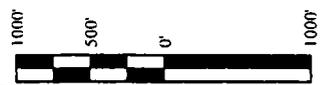
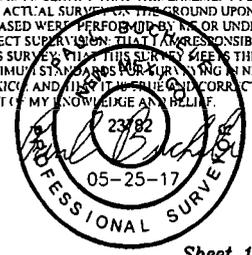
See attached Flowline and Gas lift plat.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°39'46"W	133.70'
L2	N33°11'00"W	482.65'
L3	N45°04'28"W	114.06'
L4	N61°53'45"W	617.00'
L5	N62°32'42"W	328.42'
L6	S26°23'55"W	459.76'
L7	N63°37'53"W	14.83'



CERTIFICATE
 THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION THAT I AM RESPONSIBLE FOR THIS SURVEY. THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND I HEREBY CERTIFY IT TO BE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



ACREAGE / LENGTH TABLE			
	OWNERSHIP	FEET	RODS ACRES
SEC. 6 (SE 1/4)	BLM	2150.42	130.33 1.481

▲ = SECTION CORNERS LOCATED.

FILE: 61687-A1

Sheet 1 of 2

NOTES:
 * Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

CIMAREX ENERGY CO.

**SCOTER 6-31 FEDERAL COM E2E2 (ROW 4)
 SECTION 6, T25S, R27E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO**

SURVEYED BY	M.P., B.D.	05-10-17	SCALE
DRAWN BY	S.F.	05-20-17	1" = 1000'

Flow line & Gas Lift ROW Exhibit M & N



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017