District I 1625 N. French Dr., Hubbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S, First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Azicc, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Form C-102 State of New Mexico **NM OIL CONSERVATION** Energy, Minerals & Natural Resources DeparARTERSIA DISTRICT Revised August 1, 2011 Submit one copy to appropriate OIL CONSERVATION DIVISION FEB 1 4 2019 **District Office** 1220 South St. Francis Dr.

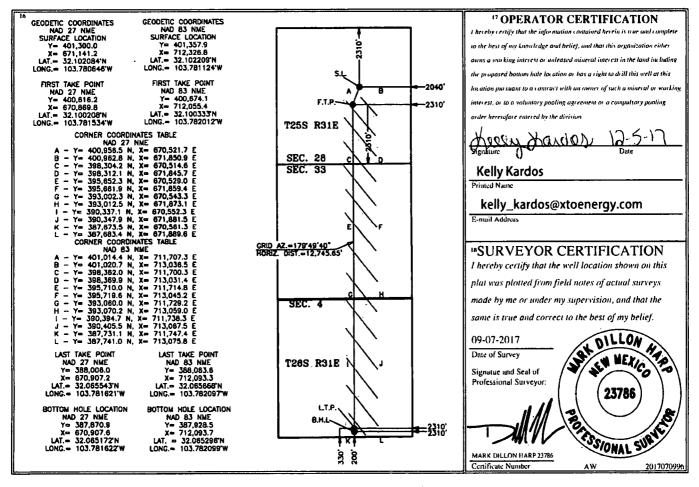
Santa Fe, NM 87505

RECEIVED

AMENDED REPORT

		W	ELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	Г	
API Number 30-015-45737				2 Pool Code		Jennings	³ Pool Nan Wildcat; E		West,
Property Code 3 22 935				¢,	⁶ Well Number 705H				
' OGRID No. 260737		_		⁹ Elevation 3340'					
					¹⁰ Surface I	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	25 S	31 E		2,310	NORTH	2,040	EAST	EDDY
			" Bo	ttom Hol	e Location If	Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	4	26 S	31 E		200	SOUTH	2,310	ΕΛSΤ	EDDY
¹² Dedicated Acres	s ¹³ Joint o	r infill ¹⁴ C	onsolidation	Code ¹⁵ Or	der No. 20				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ruf 2-15-19



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



APD ID: 10400026921

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 28 BS

Well Number: 705H

Submission Date: 02/08/2018

પ્લામિક તેમ નિયમ્પ્ર આપવાડી બીલનાનુલ્ટ

Highile hite of elever

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation			True Vertical	Measured			Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3340	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2403	937	937	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2032	1308	1308	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-711	4051	4051	SALT	OTHER : Produced Water	No
5	DELAWARE	-923	4263	4263	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4845	8185	8185	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
7	BONE SPRING 1ST	-5914	9254	9254	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
8	BONE SPRING 2ND	-6538	9878	9878	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 3M

Rating Depth: 10344

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 3M Hydril and a 13-5/8" minimum 3M Double Ram BOP. MASP should not exceed 2834 psi. **Requesting Variance?** YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 3M bradenhead and flange, the BOP test will be limited to 3000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 3000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 3M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment:

PLU_28_BS_2M3MCM_20180205083725.pdf

BOP Diagram Attachment: