NM OIL CONSERVATION ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico FEB 0.5 2019 Form C-104 Revised August 1, 2011 State of New Mexico

Form C-104

Oil Conservation Division

Submit one copy to appropriate District Office

000 Rio Brazos District IV	s Rd., Azte	c. NM 87410)	122	0 South St	Francis Dr.		REC	EIVE	₽ _A	MENDED R	FPORT	
220 S. St. Fran	ncis Dr., Se				Santa Fe, N					_			
¹ Operator n	I.		EST FC	R ALL	OWABLE	E AND AUT				RANS.	PORT		
Operator n	ame and	Address						¹ OGRID Nu	mber	6137			
Devon Energy	•				3 Reason for			Effective Date					
333 West She			y, OK 731 I Name	02						/ / 12	/27/18		
4 API Number 30-015	NGSTON RIDO	E; BONE SPRING					339350						
Property Code Property Name					B			9 Well Number					
II. ¹⁰ Su					TOMB RAIDI	ER 1-12 FED					234H		
Ul or lot no.		Township	Range	Lot Idn	Feet from the	e North/South	ine i	Feet from the	East/We	est line	County		
1	1 1		3S 31E		360	North		1010		st	EDDY		
¹¹ Bo	ttom Ho	le Locati	on										
UL or lot	Section	Township	Range	Lot Idn	Feet from th	e North/South	line	Feet from the	East/We	est line	County	,	
no.	12	235	31E		202	South		418	<u> </u>	st	EDDY		
12 Lse Code		U Producing Method Gas Conn Code Date F 12/27		nte	" C-129 Pei	rmit Number	" C.	-129 Effective	ECUVE DAIC		C-129 Expiration Date		
III. Oil	and Gas	Transpo	rters										
18 Transporter				•	rter Name					3º O/G/W			
OGRID 036785		and Address								\top	Gas		
		DCP Midstream P.O. Box 50020 Midland, TX 79710-0020											
371960)										Gas		
J. 2500		Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201									No. 4		
					,	,							
320009	,	EnLink Midstream Opera					erating, LP				Oil		
	Springs Road,	Suite 100, Dallas, TX 75201											
			·						·				
									-				
11/ 11/-1	ll Cama	lation Do											
21 Spud Date		npletion Data 23 Ready Date			" TD 1 PBTD			15 Perforations			[™] DHC, MC		
4/15/1		12/27	12/27/18		20410/105			10718 - 2	0262				
r H	ole Size		28 Casin	g & Tubli	ng Size	¹º Dep	th Se	•			s Cement		
	17.5			13.375			55 (753	_		828 - Ce	xc	
12.25			9.625			2008 6008			828 - CUC 692 149051- U 2540; Gire Ediculated CBC TOC 2607				
8.375			5.5			D ~ 10905			2540; Gire Calculated CBC				
0.3/3			3.3			7 20303			1 2				
	8.5			5.5	l	10905- 20	398				100	2041	
V. Well				1		N To		1317	he Person	1.00	24 Csg. Pres		
					Test Date	™ Test Leng		" - 1	-	~			
1/13/19		1/13/19			1/13/19	24 hrs			U psi	O psi		hod	
37 Choke S	Size	³⁹ Oil 2689 bbl		37 Water		40 Gas 2952 mcf		1			4) Test Met		
					1057 bbl		inci	OIL CONSE	NATION	DIVISIO)N		
been complie	ruiy that t d with and	ine rules of I that the in	ormation	nservanon given abov	Division have ve is true and			JIL CONSE	,ion				
complete to the	he best of	my knowle	ige and be	lief.		Approved by:						1	
Signature:		приотосоу.											
Printed name		0				Title:							
Title:		enny Harms	·			Approval Date	:						
		<u> </u>											
E-mail Addre	289: 	enny.Harm		m		4							
Date:	2/4/20		hone:	405-55	2-6560								
	'									- 1	:11		

Pending BLM approvals will subsequently be reviewed and scanned