

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Bruzos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-015-39742					
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No. 308712					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: DHC 4867 ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)							
5. Lease Name or Unit Agreement Name D State NM OIL CONSERVATION ARTESIA DISTRICT							
6. Well Number: 70 FEB 03 2019							
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER recompletion							
8. Name of Operator Apache Corporation							
9. OGRID 873 RECEIVED							
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705							
11. Pool name or Wildcat Artesia;Glorieta Yeso (O) 96830							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surfaces:	B	35	17S	28E		190	
BH:							
N/S Line	Feet from the	E/W Line	County				
	N	2380	E	EDDY			
13. Date Spudded 04/04/2012	14. Date T.D. Reached 04/08/2012	15. Date Rig Released 04/10/2012	16. Date Completed (Ready to Produce) 01/17/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3684 gr			
18. Total Measured Depth of Well 4650	19. Plug Back Measured Depth 4571	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run none				
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta Yeso- 3750-4452							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8		424	12 1/4	450sx			
5 1/2		4560	7 7/8	1020sx			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
26. Perforation record (interval, size, and number) 3750-4452 well is DHC with the Artesia;Queen-grayburg-san andres							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2-12-19							
28. PRODUCTION							
Date First Production 01/17/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) prod		
Date of Test 01/19/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 11/4	Gas - MCF 22/15	Water - Bbl. 200	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.	
31. List Attachments C-104, DHC-4867							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: ☐ ☐ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name Alicia Fulton		Title Sr. Regulatory Analyst		Date 01/30/2019	
E-mail Address alicia.fulton@apachecorp.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 640	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 886	T. Devonian	T. Cliff House	T. Lendville
T. Queen 1477	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1903	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2231	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3754	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock 3842	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4389	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology