Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM43744

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN 1	7. If Unit or CA/A	Agreement, N	Name and/or No.						
1. Type of Well Gas Well Gas Well Oth	FEB 1	9 2019	8. Well Name and No. PLATINUM MDP1 34-3 FEDERAL COM 3H						
2. Name of Operator OXY USA INCORPORATED	MAN REC	EIVED	9. API Well No. 30-015-45228-00-X1						
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	nclude area cod 4997	e)	10. Field and Pool or Exploratory Area COTTON DRAW						
4. Location of Well (Footage, Sec., T		11. County or Parish, State							
Sec 34 T23S R31E NENW 400FNL 2592FWL 32.267086 N Lat, 103.765823 W Lon						EDDY COUNTY, NM			
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICAT	E NATURE (OF NOTICE	, REPORT, OR	OTHER D	PATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize ☐ Deep		pen Produ		ction (Start/Resume)		Vater Shut-Off		
_	- '		raulic Fracturing				Vell Integrity		
Subsequent Report	☐ Casing Repair			_	☐ Recomplete		Other Iling Operations		
☐ Final Abandonment Notice					rarily Abandon	2	8 • F		
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug I		□ Water	<u> </u>				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/1/18 NU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH and drill new formation to 667", perform FIT test to EMW=10.2ppg 309#, good test. Drill 12-1/4" hole to 4478'. RIH & set 9-5/8" 43.5# L-80 BTC csg @ 4468', pump 20bbl spacer and 80bbl Mudpush then cmt w/ 1343sxs (443bbl) class C w/ additives 12.9ppg 1.71 yield followed by 171sxs (42bbl) class C w/ additives 14.9ppg 1.33 yield. Full returns throughout job, circ 543sxs (179bbl) cmt to surface. 12/3/18 ND BOP & rig release. 12/9/18 NU BOP, test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. Drill 8-1/2" hole to 9300'. RIH & set 7-5/8" 26.4# HCL-80 FJ csg from 9560-4000 then run 7-5/8" 26.4# L-80 SF csg from 4000-surface. Pump 40bbl spacer then cmt w/ 153sxs (44bbl) class C w/ additives 13.2ppg 1.6 yield, no returns throughout job. Pump 2nd stage bradenhead job w/ 522sxs (120bbl) class C w/ additives 12.8ppg 1.9 yield. TOC @ surface.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #451271 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0789SE) Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR									
- Trainer Typesty By (1) B					·				
Signature (Electronic	Submission)		Date 01/21	/2019					
	THIS SPACE FO	OR FEDERAL	OR STAT	E OFFICE (JSE				
Approved By ACCEPT		JONATH Title PETROI	ION SHEPA LEUM ENGIN	RD NEER		Date 02/01/2019			
Conditions of approval, if any, are attached certify that the applicant holds legal or ecwhich would entitle the applicant to conditions.	e subject lease	Office Carlsbad							
Title 18 U.S.C. Section 1001 and Title 43									

Additional data for EC transaction #451271 that would not fit on the form

32. Additional remarks, continued

12/31/18 NU BOP and test to 5000# high 250# low, good test. Test 7-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 9575", perform FiT test to EMW=9.4ppg and 846psi, good test. Drill 8-1/2" hole to 20255'M/10030'V. RIH & set 5-1/2? 20# P110 DGX csg @ 20215', pump 130 MPE then cmt w/ 857sxs (212bbl) class C w/ additives 13.2ppg 1.39 yield, full returns throughout job, circ 8bbl spacer to surface.

TO 20262

Reached TO 1-10-2019 Released May 1-13-2019

Revisions to Operator-Submitted EC Data for Sundry Notice #451271

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

Lease:

NMNM43744

NMNM43744

DRG SR

Agreement:

Operator:

OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-350-4997

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

Ph: 713.350.4816

Admin Contact:

SARAH CHAPMAN

SARAH CHAPMAN
REGULATORY SPECIALIST
E-Maii: SARAH CHAPMAN@OXY.COM
Cell: 281-642-5503
Ph: 713-350-4997

SARAH CHAPMAN REGULATORY SPECIALIST E-Mail: SARAH_CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997

Tech Contact:

DAVID STEWART SR. REGULATORY ADVISOR E-Mail: DAVID_STEWART@OXY.COM

Ph: 432-685-5717

DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com

Ph: 432.685.5717

Location:

State: County: NM EDDY

Field/Pool:

INGLE WELLS BONE SPRING

NM EDDY

COTTON DRAW

Well/Facility:

PLATINUM MDP1 34-3 FEDERAL COM 3H Sec 34 T23S R31E NENW 400FNL 2592FWL 32.267086 N Lat, 103.765823 W Lon

PLATINUM MDP1 34-3 FEDERAL COM 3H Sec 34 T23S R31E NENW 400FNL 2592FWL 32.267086 N Lat, 103.765823 W Lon