

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-26454
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Foster AN
8. Well Number 2
9. OGRID Number 7377
10. Pool name or Wildcat Dagger Draw; Upper Penn, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter B : 660 feet from the North line and 1980 feet from the East line
 Section 1 Township 20S Range 24E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Sqz Yeso perms, drill CIBP, return to original Canyon <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/24/19 – RIH and POOH with TEC line and gauge. NU BOP. Squeezed Yeso perms with 16.2 sx Class “C” cement. Displaced with 15.3 bbls 2% KCL with scavenger and biocide.
 1/25/19 – Drilled out cement and circulated clean. Tested casing to 560 psi for 30 min, good. Tagged cement at 7583’ and drilled out to CIBP at 7630’. Circulated clean.
 1/26/19 – Tagged CIBP at 7630’. Drilled out cement and circulated clean down to 8130’ PBTD.
 1/27/19 – Pumped 40 bbls 2% KCL down casing. ND BOP. 2-7/8” 6.5 L-80 tubing at 7911’. Loaded tubing with 35 bbls 2% KCL with biocide and O2 scavenger. Pressure tested to 500 psi for 5 min, good. Longstroke to 500 psi twice, good.
 1/28/19 – Turned well over to production.

RECEIVED

WELL IS BACK TO ORIGINAL CANYON ZONE EFFECTIVE 1/19

FEB 06 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

ENTERED
 2/22/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 4, 2019

Type or print name Tina Huerta E-mail address: tina_huerta@egoresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 2/6/19
 Conditions of Approval (if any):