

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-44585 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name CORRAL FLY 02-01 STATE 6. Well Number: 31H
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7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator OXY USA Inc.	9. OGRID 16696
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10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710	11. Pool name or Wildcat PURPLE SAGE WOLFCAMP
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	25S	29E		980	NORTH	120	WEST	EDDY
BH:	A	1	25S	29E		447	NORTH	177	EAST	EDDY

13. Date Spudded 7/7/18	14. Date T.D. Reached 10/9/18	15. Date Rig Released 10/13/18	16. Date Completed (Ready to Produce) 11/17/18	17. Elevations (DF and RKB, RT, GR, etc.) 2995' GR
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18. Total Measured Depth of Well 20250'M 10302'V	19. Plug Back Measured Depth 20191'M 10298'V	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CBL, GR
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22. Producing Interval(s) of this completion - Top, Bottom, Name
10212-20063' - WOLFCAMP

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5# J55	411'	14-3/4"	882sx-surf circ.	
7-5/8"	26.4# L80	9637'	9-7/8"	1686sx-surf circ.	
5-1/2"	20# P110	20240'	6-3/4"	815sx-TOC@9137'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9681'	

26. Perforation record (interval, size, and number) 6 SPF @ 20063-19914, 19864-19716, 19696-19547, 19468-19320, 19272-19122, 19072-18924, 18874-18726, 18677-18528, 18478-18330, 18280-18132, 18082-17934, 17884-17736, 17686-17539, 17488-17340, 17290-17142, 17092-16944, 16894-16746, 16696-16548, 16498-16350, 16300-16152, 16102-15954, 15904-15756, 15706-15558, 15508-15360, 15310-15162, 15112-14964, 14914-14766, 14716-14568, 14518-14368, 14320-14172, 14122-13974, 13924-13776, 13726-13578, 13528-13380, 13330-13184, 13132-12984, 12934-12786, 12736-12588, 12538-12390, 12340-12192, 12142-11994, 11944-11796, 11746-11598, 11548-11400, 11350-11202, 11152-11004, 10954-10806, 10756-10608, 10558-10410, 10360-10212' Total 1200 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10212-20063'</td> <td>11980206g Slickwater + 10000g 7.5% HCl acid w/ 15069433# sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10212-20063'	11980206g Slickwater + 10000g 7.5% HCl acid w/ 15069433# sand
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10212-20063'	11980206g Slickwater + 10000g 7.5% HCl acid w/ 15069433# sand				

28. PRODUCTION

Date First Production 11/19/18	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) GAS LIFT	Well Status (<i>Prod. or Shut-in</i>) PRODUCING
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Date of Test 11/30/18	Hours Tested 24	Choke Size 48/128	Prod'n For Test Period	Oil - Bbl 4020	Gas - MCF 10250	Water - Bbl. 9310	Gas - Oil Ratio 2550
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Flow Tubing Press:	Casing Pressure 970	Calculated 24-Hour Rate	Oil - Bbl. 4020	Gas - MCF 10250	Water - Bbl. 9310	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments
C103, C104, C102, WBD, Directional Survey (certified copy to follow), Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Jana Mendiola	Title Regulatory Specialist	Date 2/11/2019
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E-mail Address **janalyn_mendiola@oxy.com**

RECEIVED
FEB 14 2019
DISTRICT II-ARTESIA O.C.D.

Jana Mendiola
2-22-2019

