Office	listrict	State of New M			Form C-103
District I - (575) 393-6161		gy, Minerals and Nat	ural Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8 <u>District II</u> – (575) 748-1283	District II $-(575)$ 748-1283				
811 S. First St., Artesia, NM 8821	11 S. First St., Artesia, NM 88210 <u>istrict III</u> - (505) 334-6178 1220 South St. Francis Dr.			30-015-34994 5. Indicate Type of I	Lease
1000 Rio Brazos Rd., Aztec, NM	000 Rio Brazos Rd., Aztec, NM 87410			STATE 🛛	FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, 87505	NM	Santa Fe, INIVI 8	/303	6. State Oil & Gas L	ease No.
SUNDR		REPORTS ON WELL		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOI DIFFERENT RESERVOIR. USI PROPOSALS.)				TIGNER STATE	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other				8. Well Number 2	
2. Name of Operator VANGUARD OPERATIN	IG, LLC			9. OGRID Number 258350	
3. Address of Operator 5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057				10. Pool name or Wildcat	
		LEXAS, //05/		Red Lake; San Andro	
4. Well Location	1 650 fact	from the COUTU	line and 200	Gent Green die - MITOT	1
Section 28	_:1.0301eet			feet from theWEST_	
	11 Eleva	Township 17S tion (Show whether DF	Range 28		Eddy County
	3664' GR		, 1000, 101, ON, EN		
12. C	heck Appropriat	te Box to Indicate N	lature of Notice	, Report or Other Da	ita
NOTICE					
			REMEDIAL WOL		TERING CASING
TEMPORARILY ABANDON					
PULL OR ALTER CASING	_		CASING/CEMEN		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:				omplete Well to San And	
13. Describe proposed of starting any prop	or completed operat	ions. (Clearly state all	pertinent details, a	nd give pertinent dates, i	ncluding estimated date
proposed completio		OLE 13.13.7.14 INIVIA	C. For Multiple Co	ompletions: Attach well	bore diagram of
proposed completio	on or recompletion.		-		bore diagram of
proposed completio Vanguard has recompleted th	on or recompletion. his Yeso oil well to a	the San Andres as follo	ws: On 12/03/2018	8, MIRUSU. TOH w/ roo	bore diagram of ds, pump, & tbg. Set 5-
proposed completio Vanguard has recompleted th 1/2" CBP @ 3,259' & PT 5-	on or recompletion. his Yeso oil well to a 1/2" csg & CBP to 2	the San Andres as follo 3,500 psig- OK. (Existi	ws: On 12/03/2018 ng Yeso perfs are (	8, MIRUSU. TOH w/ roo @ 3,308-3,498'). On 12/	bore diagram of ls, pump, & tbg. Set 5- 18/2018, perfed lower
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