Submit 1 Copy T Office	o Appropriate District	State of New Mexico				Form C-103	
District I - (575)	trict I – (575) 393-6161 Energy, Minerals and Natural Resources 5 N. French Dr., Hobbs, NM 88240			ral Resources	Revised July 18, 2013 WELL API NO.		
District II - (575	748-1283	OIL CONSERVATION DIVISION			30-015-34994	30-015-34994	
	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE 6. State Oil & Ga	FEE		
1220 S. St. Francis Dr., Santa Fe, NM					0. State On & G	is Lease ivo.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					TIGNER STATE		
1. Type of Well: Oil Well Gas Well Other					8. Well Number 2		
2. Name of Operator						9. OGRID Number	
VANGUARD OPERATING, LLC 3. Address of Operator					258350 10. Pool name or Wildcat		
5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057					Artesia; Gl-Yeso; Red Lake; San Andres		
4. Well Location							
Unit Letter L: 1.650 feet from the SOUTH line and 380 feet from the WEST line							
Section 28 Township 17S Range 28E NMPM Eddy County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3664' GR							
Employee Samuel Company		•		,	V.A.±.: 200		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐							
PULL OR ALTER CASING							
DOWNHOLE COMMINGLE							
CLOSED-LOGOTHER:	OP SYSTEM			OTHER: 1st D	elivery and IP Test of	San Andres	
13. Descr				ertinent details, a	nd give pertinent date	es, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
This recently recompleted San Andres well was 1st delivered on 01/01/2019 with its IP test on 01/18/2019 for 126 BOPD, 161							
MCFD, & 470 BWPD. Vanguard plans to remove the CBP @ 3,259' and DHC the well with the Yeso upon submittal and approvel of a DHC application.							
-PP.	· · · · · · · · · · · · · · · · · · ·					1,292.	
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Spud Date:	10/30/2006		Rig Release Da	te:		FEB 2 0 2019	
. [DISTRICT II-ARTESIA O.C.D.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE DATE 02/19/2019 TITLE Operations Engineer DATE 02/19/2019							
Type or print nameKyle Zimmermann E-mail address:kzimmerman@vnrenergy.com PHONE:432-202-0145							
For State Use Only //							
APPROVED BY: Kusta Kles TITLE Busines Dec A DATE 2-22-2019							
Conditions of Approval (if any)							
	Trong William	V				ı	