1			aen/ED															
Submit To Appropriate District Office ECEVED Two Copies State of New Mexico								l	Form C-105									
District Energy Minerals and Natural Resources							- }	Revised April 3, 2017										
District II CD % W ZO13								- 1	1. WELL API NO. 30-015-34994									
District II 81 S. First St., Artesia, NM 88210 FEB 2 Oil Conservation Division District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Sandis, NM 87505 Oil Conservation Division Oil Conservation Division Oil Conservation Division Santa Fe, NM 87505 Oil Conservation Division Oil Conservation Division										ŀ	2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 ARTESIA O.C. 1220 South St. Francis Dr.												STATE FEE FED/INDIAN						
1220 S. St. Francis Dr., San 18, NM 87505 Santa Fe, NM 87505										ſ	3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:												Lease Name or Unit Agreement Name						
·												Tigner State						
 ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☑ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 										, ₀₅	6. Well Number: 2							
#33; attach this a	nd the pla																	
7. Type of Comp		สี เมดอน	OVED [neen	SIMIC	□PLUGBACI	v 🗀 i	DIEEE	DEN	TDECEDV	OID	. ⊠ OTHER	D.	complete	a to Son	Andree		
8. Name of Opera					DVIIVIS	LIPLOGBACI	<u>~ Ш</u>	DIPE	CICEN	I KESEK V	OIK I	9. OGRID 2			e to san	Allules		
			,															
10. Address of O	•	••	m +n									11. Pool name or Wildcat						
5847 San Felipe, 12 Location	Unit Ltr	, Houston Sect		Towns	hin	Range Lot			Feet from the		he	Red Lake; San A		Andres Feet from the E/W		ine	County	
Surface:	L	28		178	inb	28E	1201			1,650	-	SOUTH	380	HOIN INC	WES		EDDY	
BH:					-		├			-,000	-				1.23	-		
	1 14 5	 	analis d	135 5	Sata Dir	Dolonos d	<u> </u>		إ	Deta C 1	1	/Dandaria Di		1 11]	ilaan (D)	and DVD	
13. Date Spudded 10/30/06	1 14. 0	ate T.D. R	eacnea	12/0	-	Released				Date Compi		(Ready to Prod	uce)			tions (Di	and RKB, 4' GR	
18. Total Measure						k Measured Dep	oth					Survey Made?				_	ther Logs Run	
3,535'				3,49	B, (CBb	@ 3,259')			Yes			, , , , , , , , , , , , , , , , , , , ,		Ind & D				
22. Producing Int 2,272 2,692',							B' Lo	wer S	SA	227	<u></u>	3238'	· · · · ·					
23.	- I I					ING REC							ell)					
CASING SI	ZE	WEI	GHT LB./F		,	DEPTH SET	Ť			E SIZE		CEMENTIN		CORD	1A	TOUNT	PULLED	
8-5/8"		2	8# J-55			377'			12	-1/4"		325 sx Cla	ss C-	Circ				
5-1/2"		14-1	l 5.5# J-5	55		3,534'			7.	7-7/8" 375 sx 3			5/65 POZ C		<u> </u>			
												+400 sc Class C-Circ					XX	
												<u> </u>					<u> </u>	
24. SIZE	TOP		LBOT	TOM	ER RECORD	SACKS CEMENT				25. SIZ			BING RECORD DEPTH SET PACKER		ED CET			
SIZE	101		1 501	BOTTOM		SACKS CEMENT					7/8" 3,204'				PACK	EK SE I		
			_			1					<u> </u>	776	7,4			-		
26. Perforation	record (ir	terval, siz	e, and nun	nber)		J		27.	ACI	D. SHOT.	FR.	ACTURE, CE	MEN	T. SOU	EEZE.	ETC.		
2,272-2,692' w/ 3		·	ŗ	·						NTERVAL		AMOUNT A	ND K	ND MA	TERIAL	USED		
2,790-3,030° w/ 3 3,078-3,238° w/ 3								227	2'-2	692'		1000 gals 15% HCL & fraced w/ 29,820# 100 mesh, 204,660# 40/70 White, & 91,570# 40/70 Coolset sand in slick water						
J,010-J,2J6 W/ J				2790'-3030'						1500 gals 15% HCL & fraced w/ 30,200# 100 mesh, 150,300# 40/70								
				3078'-3238'					White, & 67,750# 40/70 Coolset sand in slick water 1500 gals 15% HCL & fraced w/ 29,800# 100 mesh, 108,600# 40/7									
								307	8′-3	238		White, & 55,50						
28.							PR(JUC	JCI	ION							\sim	
Date First Produc 01/01/2019	tion		Product Pumping			owing, gas lift, p	umpin	g - Siz	e ana	type pump))	Well Status Prod	(Proa	or Shut-	·in)	0	Ja.M	
Date of Test	est Hours Tested		Cho	Choke Size		Prod'n For		Oil ·	- Вы	 		- MCF	Water - Bbl.			Gas - C	Dil Ratio	
	1					Test Period		126		j	161	· · ·	470)		1278		
01/18/2019 Flow Tubing	24 Casin	g Pressure	Cali	culated 2	24-	Oil - Bbl.		L	Gas -	MCF	١	Water - Bbl.	ــــــــــــــــــــــــــــــــــــــ	Oil Gre	vitu - A	l Pl - <i>(Cor</i>	r)	
Press.	Casini	5		ır Rate	- ']		I	- 660		ı,	utor = 1101.		"" ""	r.	(00/	• •	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																		
31. List Attachme	ents																	
32. If a temporary				•			-		oit.				33. R	g Releas	e Date:			
34. If an on-site b	ourial was	used at th	e well, rep	ort the e	exact loc	cation of the on-	site bu	rial:										
77	E. Al			L	1	Latitude_			****			Longitude	ſ	lma or1 -	das ==		D83	
I hereby certif	y that th	ne infori	nation si	nown c]	Printed	_			-		to the best of e Operations			_	•	2/20/19	
o ignature.	Y	~ Y `		<u>ر</u>		Name Kyle	ZIII)	m¢(f)	uattil		1 1111	o Operation:	a Elle	HICCI	1	Jal u U∠	.14VI 17	
E-mail Addre	cc legin	marma	n@vnrei	nerow (nom													

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 636	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 950	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1304	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1624	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1946	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3306	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3428	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

			SANDS OR Z	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
·	IMPORT	ANT WATER SANDS		
Include data on rate of	water inflow and elevation to which	ch water rose in hole.	•	
No. 1, from	to	feet		
No. 2, from	to	feet		
-		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			-On File-				
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