

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017								
		1. WELL API NO. 30-015-44750								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plot to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name OGDEN 20509 29-32  6. Well Number <b>NM OIL CONSERVATION</b> 2H <b>ARTESIA DISTRICT</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>JAN 25 2019</b>								
8. Name of Operator BTA OIL PRODUCERS, LLC		9. OGRID 260297 <b>RECEIVED</b>								
10. Address of Operator 104 S PECOS MIDLAND, TX. 79701		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	29	23S	28E		300	NORTH	1505	EAST	EDDY
BH:	H	32	23S	28E		2630.7	NORTH	439.4	EAST	EDDY
13. Date Spudded 7/7/2018	14. Date T.D. Reached 8/17/2018	15. Date Rig Released 8/21/2018		16. Date Completed (Ready to Produce) 12/1/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3072'				
18. Total Measured Depth of Well 16,910 / <b>9491</b>		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run <b>GR NONE</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,750'-16,585' WOLFCAMP										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13.375	<b>54.5H-J-55.571C</b>	385'	17.5	365 SKS - <b>CNC</b>						
9.625	<b>36H-J-55 LTC</b>	2,536'	12.25	795 SKS - <b>CNC</b>						
7	<b>29H P110 T&amp;P BTC</b>	9,668'	8.75	1090 SKS - <b>CNC</b>						
<b>4.50"</b>	<b>13.0" P110</b>	<b>8825'/16910'</b>	<b>4.125"</b>	<b>540</b>						
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>Provide tubing detail or request Tubing Exception</b> <b>Expires 4-10-2019</b>					
4.50	8,825'	16,910'	540 SKS							
26. Perforation record (interval, size, and number) 9,750'-16,585'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 16,585'    395,448 FLUID; 18,781,085 # 100MESH & 40/70 SMD						
<b>28. PRODUCTION</b>										
Date First Production 1/13/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD				
Date of Test 1/18/2019	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 534	Gas - MCF 908	Water - Bbl. 3029	Gas - Oil Ratio			
Flow Tubing Press. N/A	Casing Pressure 2400	Calculated 24-Hour Rate	Oil - Bbl. 534	Gas - MCF 908	Water - Bbl. 3029	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Katy Reddell* Printed Name KATY REDDELL Title REGULATORY ANALYST Date 1/24/2019  
E-mail Address kreddell@btaoil.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 2657	T. Ojo Alamo	T. Penn A"
T. Salt 959	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2253	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7017	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9369	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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