<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				E	State of New Mexico Energy, Minerals & Natural Resources				es FE	B 2 2	2019	Form C-104 Revised August 1, 2011	
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division DISTRICT II-ARTESIA O.C.D.								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				05	1220 South St. Francis Dr. Santa Fe, NM 87505					AMENDED REPORT			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRAN										RANS	SPORT		
¹ Operator name and Address ² OGRID Number													
Cimarex Energy Co. 215 600 N. Marienfeld St. Suite 600 3 Reason for Filing Code. Midland, TX 7901 NW / 12/29/2018									215099 ode/ Effe	ective Date			
⁴ API Numbe	er		⁵ Pool	Name							ool Code		
	30-015-45021 Purple Sage; Wolfcamp (Gas)							98220					
321	⁷ Property Code ⁸ Pro 321482			perty Nan	erty Name Riverbend 12-13 Federal Com					<u></u>	⁹ Well Number 29H		
		ocatio				r	r						
Ul or lot no. K			nship 5S	Range 28E	Lot Idn	Feet from the 1379	North/South Line Feet from the South 1396		East/West line West		e County Eddy		
	•••	Iole Lo				1 .0.0			,000				
UL or lot no.	Section	_	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	e County	
N	13	25	5S	28E		330	South		2195	West		Eddy	
¹² Lse Code F			thod	¹⁴ Gas Connection Date 12/29/2018		¹⁵ C-129 Pern	C-129 Permit Number		C-129 Effective I	29 Effective Date ¹⁷ C		-129 Expiration Date	
III. Oil a	nd Ga	s Tran	sport			<u></u>							
III. Oil and Gas Transporters ¹⁸ Transporter ¹⁹ Transporter Name								²⁰ O/G/W					
	OGRID and Address												
21778 Sunoco R&M											0		
PO Box 2039 Tulsa OK 74102													
703107 Lucid Energy Delaware, 3100 McKinnon St, Suite Dallas, Texas 75201					/ Delaware, LLC.							G	
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IV. Well Completion Data

²¹ Spud Date	²² Ready Date		²³ TD /		²⁴ PBTD	²⁵ Perforations		²⁶ DHC, MC	
•		29/2018	21,947'	108		11,984'-2	1,878'		
²⁷ Hole Size	2	²⁸ Casing & Tubing Size /			²⁹ Depth Se	et	³⁰ Sacks Cement		
17-1/2"		13-3/8"			461'		1091 sx - TOS @ O Cuc		
12-1/4"		9-5/8"			2618'			1125 sx - TOC @ 0 Circ	
8-3/4"		7"			4338 _10,920'		975 sx - TOC @ 0 Cuc		
6"		4-1/2"			9209- 21,947'		870 sx - TOC @ 9209'		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
12/29/2018	12/29/2018	01/27/2019	24	0	4268		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
30	391	1508	4146		₽		
been complied with	at the rules of the Oil Conse and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION Approved by: Lusty Hew Title: Dusites of per A Approval Date: 2-22-2019				
fvasquez@cimarex	.com		Dondin	RIM approvals y	will		
Date: 02/08/2019	Phone: (432) 620-19	33	Pending BLM approvals will subsequently be reviewed				
	Provide tubin request Ţubing	-	and sc	and scanned			

e montho en prus 6-29-2019