

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM030456

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016T

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO PERMIAN OPERATING LLC

Contact: STEPHANIE RABADUE
E-Mail: stephanie_rabadue@xtoenergy.com

8. Well Name and No.
POKER LAKE UNIT CVX JV BS 24H

9. API Well No.
30-015-41598-00-S1

3a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-620-6714

10. Field and Pool or Exploratory Area
WCG06S253002O-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T25S R30E SWSW 165FSL 1160FWL
32.091039 N Lat, 103.502139 W Lon

Accepted For Record
NMOCD
2/26/19

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Disturbance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating, LLC. respectfully requests a 150' wide and 9,453.84' long trunkline (pipeline) corridor with a 30' temporary easement be granted through Poker Lake Unit Sections 13 & 24-T25S-R30E as a BLM requested reroute around hydrology. Previous approval of the main line was granted July 16, 2018 with the condition that this portion submitted be re-routed due to resource concern.

RECEIVED

FEB 8 1 2019

The purpose of the trunk line is to extend the midstream takeaway system throughout contiguous acreage for the purpose of selling oil and gas, disposal of produced water, reuse of produced water, and interconnect critical pieces of operations safely and responsibly with consideration to the environment, long-term development, and mineral production. The North/South Trunkline connects PLU Row 2 with PLU Row 5.

DISTRICT II-ARTESIA O.C.D

Approved: CCR 02/19/2019 DOI-BLM-NM-P020-2019-0347-EA See attached stipulations.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #453222 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 02/13/2019 (19DCN0040SE)

Name (Printed/Typed) STEPHANIE RABADUE Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 02/05/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title *[Signature]* Date 02/19/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

Additional data for EC transaction #453222 that would not fit on the form

32. Additional remarks, continued

Attachments -

1. Plats
2. Attachment Description
3. Pipeline Detail

PLU North/South Trunkline - XTO Permian Operating, LLC

Section 13 & 24-255-30E (Bureau of Land Management)
Eddy County, New Mexico

Total Trunk Line Width:	150' w/30' Temporary
Total Federal Trunk Line Length:	9,453.84'
Temporary Federal Surface Disturbance:	39.065 Acres
Permanent Federal Surface Disturbance:	6.510 Acres (Electrical & Road Only)

Plat Designation Name: Proposed Row 5 North/South Trunk Line Sec 24

Line Length: 3338.92'

Number	Purpose	Diameter	MAOP/Hydro	Material	Location
1	Oil	22" or Less	1440psi/1800psi	Steel	Buried
2	HP Gas 1	22" Or Less	1440psi/1800psi	Steel	Buried
3	HP Gas 2	22" or Less	1440psi/1800psi	Steel	Buried
4	Gas Lift	22" or Less	1440psi/1800psi	Steel	Buried
5	Fuel Gas	22" or Less	1440psi/1800psi	Steel	Buried
6	Condensate	22" or Less	125psi/250psi	Poly	Buried
7	Frac Water	22" or Less	125psi/250psi	Poly	Buried
8	Produced Water	22" or Less	125psi/250psi	Poly	Buried
9	Recycle Water	22" or Less	125psi/250psi	Poly	Buried
10	Fresh Water	22" or Less	125psi/250psi	Poly	Buried
14	Electrical	115k Volts	N/A	N/A	OHE
15	Fiber Optic Cable	N/A	N/A	N/A	OHE
16	Road	10' Width	N/A	Caliche	Surface

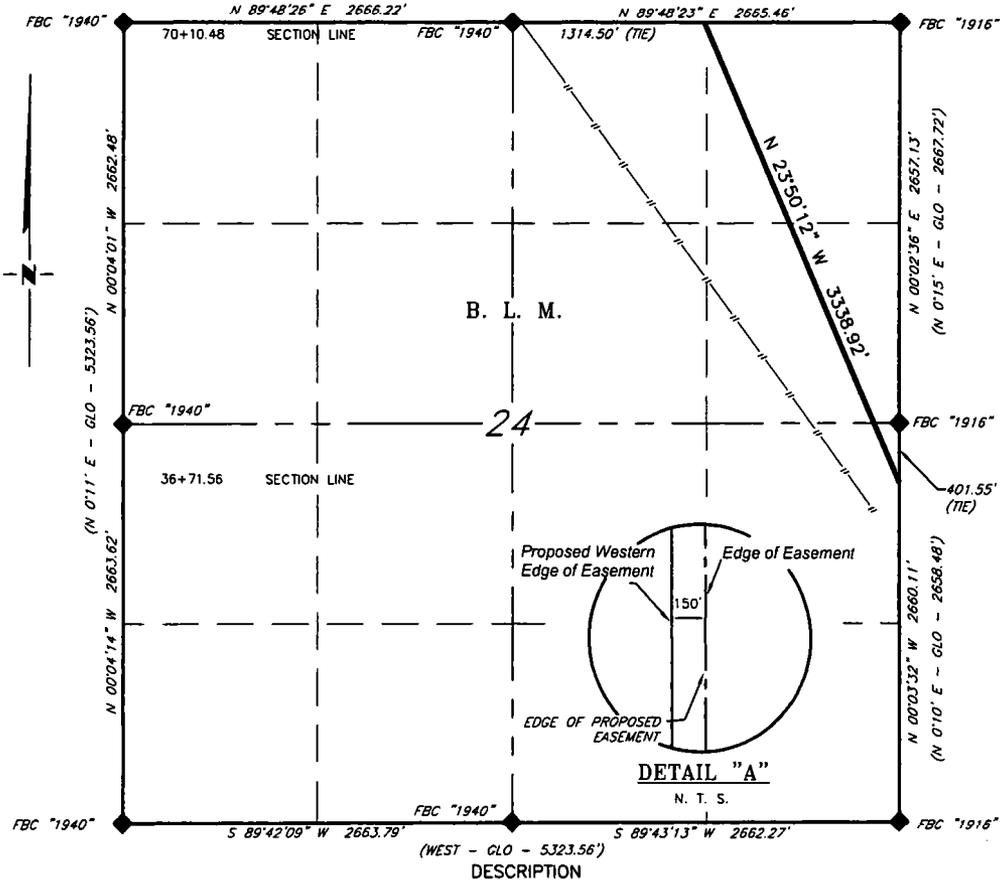
Plat Designation Name: Proposed Row 5 North/South Trunk Line Sec 13

Line Length: 6,114.92'

Number	Purpose	Diameter	MAOP/Hydro	Material	Location
1	Oil	22" or Less	1440psi/1800psi	Steel	Buried
2	HP Gas 1	22" Or Less	1440psi/1800psi	Steel	Buried
3	HP Gas 2	22" or Less	1440psi/1800psi	Steel	Buried
4	Gas Lift	22" or Less	1440psi/1800psi	Steel	Buried
5	Fuel Gas	22" or Less	1440psi/1800psi	Steel	Buried
6	Condensate	22" or Less	125psi/250psi	Poly	Buried
7	Frac Water	22" or Less	125psi/250psi	Poly	Buried
8	Produced Water	22" or Less	125psi/250psi	Poly	Buried
9	Recycle Water	22" or Less	125psi/250psi	Poly	Buried
10	Fresh Water	22" or Less	125psi/250psi	Poly	Buried
14	Electrical	115k Volts	N/A	N/A	OHE
15	Fiber Optic Cable	N/A	N/A	N/A	OHE
16	Road	10' Width	N/A	Caliche	Surface

XTO ENERGY, INC.
PROPOSED ROW 5 NORTH/SOUTH TRUNK LINE
SECTION 24, T25S, R30E,
N. M. P. M., EDDY CO., NEW MEXICO

(N 89°56' W - GLO - 5330.16')



A strip of land 150 feet wide, being 3,338.92 feet or 202.359 rods in length, lying in Section 24, Township 25 South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 0 feet left and 150 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 36+71.56, a point on the East line of Section 24, which bears, S 00°03'32" E, 401.55 feet from a brass cap, stamped "1916", found for the East quarter corner of Section 24;

Thence N 23°50'12" W, 3,338.92 feet, to Engr. Sta. 70+10.48, a point on the North line of Section 24, which bears, N 89°48'23" E, 1,314.50 feet from a brass cap, stamped "1940", found for the North quarter corner of Section 24.

Said strip of land contains 11.498 acres, more or less, and is allocated by forties as follows:

NE 1/4 SE 1/4	26.555 Rods	1.509 Acres
SE 1/4 NE 1/4	87.882 Rods	4.994 Acres
NE 1/4 NE 1/4	85.187 Rods	4.840 Acres
NW 1/4 NE 1/4	2.735 Rods	0.155 Acres

SCALE: 1" = 1000'
0 500' 1000'

BEARINGS ARE GRID NAD 83
NM EAST
DISTANCES ARE HORIZ. GROUND.

LEGEND
() RECORD DATA - GLO
◆ FOUND MONUMENT AS NOTED
— PROPOSED NORTH/SOUTH TRUNK LINE

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680



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NO.	REVISION	DATE
JOB NO.: LS1807869		
DWG. NO.: 5-1807869		

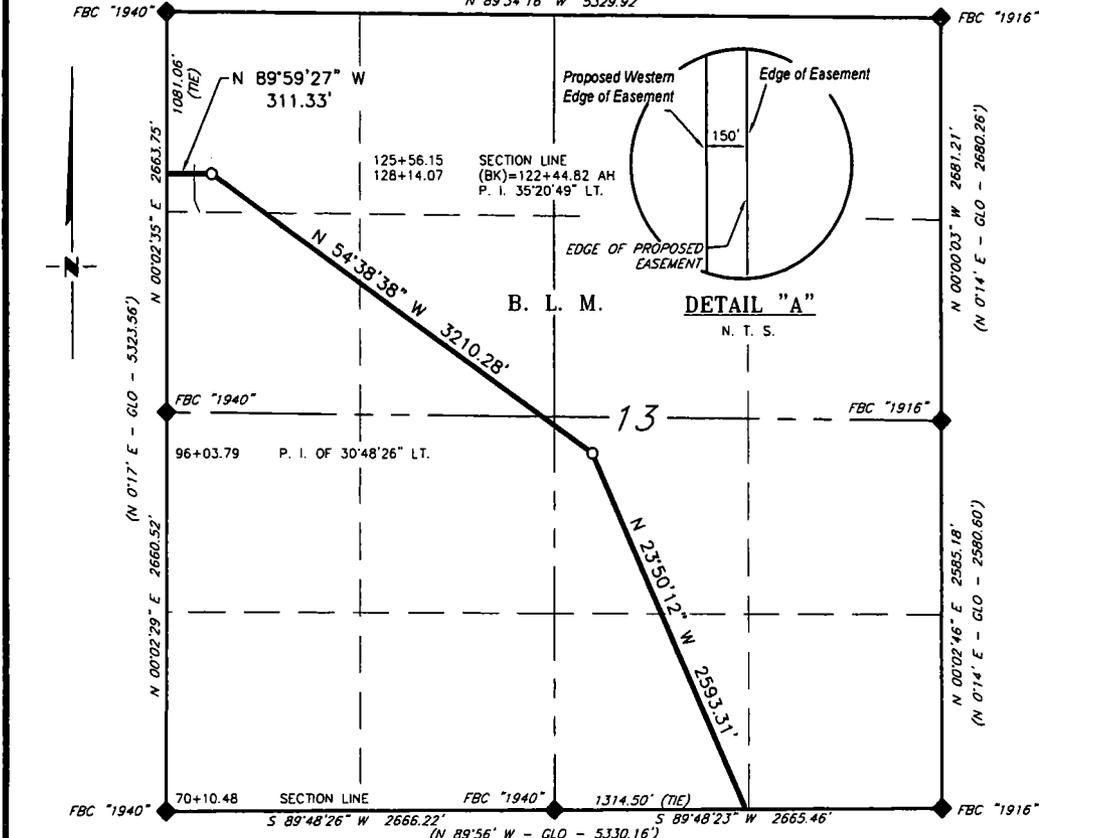


308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 7/10/2018
SURVEYED BY: JM/EF
DRAWN BY: CMJ
APPROVED BY: RMH
SHEET: 5 OF 10

XTO ENERGY, INC.
PROPOSED ROW 5 NORTH/SOUTH TRUNK LINE
SECTION 13, T25S, R30E,
N. M. P. M., EDDY CO., NEW MEXICO

(N 89°20' W - GLO - 5328.84')
 (N 89°34'16" W 5329.92')



DESCRIPTION

A strip of land 150 feet wide, being 6,114.92 feet or 370.601 rods in length, lying in Section 13, Township 25 South, Range 30 East, N. M. P. M., Eddy County, New Mexico, being 0 feet left and 150 feet right of the following described survey of a B. L. M. land:

BEGINNING at Engr. Sta. 70+10.48, a point on the South line of Section 13, which bears, N 89°48'23" E, 1,314.50 feet from a brass cap, stamped "1940", found for the South quarter corner of Section 13;

Thence N 23°50'12" W, 2,593.31 feet, to Engr. Sta. 96+03.79 a P. I. of 30°48'26" left;

Thence N 54°38'38" W, 3,210.28 feet, to Engr. Sta. 128+14.07 (back), = Sta. 122+44.82 (ahead), a P. I. of 35°20'49" left;

Thence N 89°59'27" W, 311.33 feet to Engr. Sta. 125+56.15, a point on the West line of Section 13, which bears, S 00°02'35" W, 1,081.06 feet from a brass cap, stamped "1940", found for the Northwest corner of Section 13.

Said strip of land contains 21.057 acres, more or less, and is allocated by forties as follows:

SW 1/4 SE 1/4	86.418 Rods	4.910 Acres
NW 1/4 SE 1/4	90.459 Rods	5.140 Acres
NE 1/4 SW 1/4	6.186 Rods	0.352 Acres
SE 1/4 NW 1/4	92.812 Rods	5.273 Acres
SW 1/4 NW 1/4	48.950 Rods	2.781 Acres
NW 1/4 NW 1/4	45.776 Rods	2.601 Acres

SCALE: 1" = 1000'
 0 500' 1000'

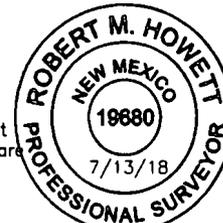
BEARINGS ARE GRID NAD 83
 NM EAST
 DISTANCES ARE HORIZ. GROUND.

LEGEND

- () RECORD DATA - GLO
- ◆ FOUND MONUMENT AS NOTED
- PROPOSED NORTH/SOUTH TRUNK LINE

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
 Robert M. Howett NM PS 19680



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<h1 style="margin: 0;">RRC</h1>			SCALE: 1" = 1000' DATE: 7/10/2018 SURVEYED BY: JM/EF DRAWN BY: CMJ APPROVED BY: RMH SHEET: 6 OF 10
NO.	REVISION	DATE	
JOB NO.: LS1807869			
DWG. NO.: 6-1807869			
308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200			

Pipeline Request
Poker Lake Unit North/South Trunkline Re-Route
XTO Permian Operating, LLC.
Sections 13 & 24-T25S-R30E (Bureau of Land Management)
Eddy County, New Mexico

1. PURPOSE AND NEED:

- a. XTO Permian Operating, LLC. respectfully requests a 150' wide and 9,453.84' long trunkline (pipeline) corridor with a 30' temporary easement be granted through Poker Lake Unit Sections 13 & 24-T25S-R30E as a BLM requested reroute around hydrology. Previous approval of the main line was granted July 16, 2018 with the condition that this portion submitted be re-routed due to resource concern.
- b. The purpose of the trunk line is to extend the midstream takeaway system throughout contiguous acreage for the purpose of selling oil and gas, disposal of produced water, reuse of produced water, and interconnect critical pieces of operations safely and responsibly with consideration to the environment, long-term development, and mineral production. The North/South Trunkline connects PLU Row 2 with PLU Row 5.
- c. XTO Permian Operating, LLC. anticipates a project start date of: December 15, 2018 with construction taking 8 months. Upon completion of construction, XTO Permian Operating, LLC. requests 6mos to complete interim reclamation of the site and install necessary traffic deterrents whereupon a subsequent sundry will be filed with the Authorized Officer. If additional time is deemed necessary to complete construction or reclamation, a sundry will be filed with the Authorized Officer pursuant to anticipated activities
- d. The trunk line as proposed is anticipated to hold 10 pipelines, all 22" or less in diameter, to carry oil, gas, water, fiber optics, produced water, high pressure gas, low pressure gas, and aide to a buried water system for drilling and completion activities throughout Poker Lake Unit. A final report of pipeline diameters will be submitted on a subsequent sundry to the BLM upon the completion of the trunk line.
- e. Pipeline specifics can be found on Exhibit A.
- f. All lines will be buried a minimum of 36" beneath the surface.
- g. All requested disturbance is anticipated to follow existing disturbance areas.
- h. The trunk line will be identified by signs at the point of origin and completion of the line in addition to all road crossings. Signs will state, at minimum: the holder's name and product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the trunk line.
- i. The trunk line route will not be used as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation XTO Permian Operating, LLC. before maintenance begins. XTO Permian Operating, LLC. will take all necessary precautions to ensure that the pipeline route is not used as a roadway. Temporary deterrence structures will be used as needed and approved by the Authorized Officer.
- j. All permanent aboveground structures (on site six months or longer), such as risers, constructed or installed on location and not subject to safety requirements will be painted an earth-tone color such as 'Shale Green' as determined by the Authorized Officer that reduces the visual impacts on the built environment.
- k. Escape ramps will be constructed and maintained that are not fenced, screened, or netted to prevent livestock, wildlife, and humans from becoming entrapped. XTO Permian

Operating, LLC will construct and maintain escape ramps, ladders, or other methods of avian/terrestrial wildlife escape in the trenches according to the following criteria:

- i. Any trench left open for 8 hours or less will not have escape ramps. However, prior to backfilling, XTO/BOPCO, L.P. shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- ii. Any trench left open for more than 8 hours will have earthen escape ramps built at no more than a 30 degree slope and spaced no more than 500' apart inside of the trench.

2. PIPELINE LOCATION:

- a. See Attached Plats

3. FACILITY DESIGN FACTORS:

- a. See Attached Table (Exhibit A)

4. ADDITIONAL GOVERNMENT AGENCIES INVOLVED:

- a. None. Proposed re-route is 100% under the jurisdiction of the Bureau of Land Management.

5. METHODS OF HANDLING WASTE DISPOSAL:

- a. Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- b. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Immediately after trunk line completion all debris and other waste materials on and around the well location not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.
- c. Hazardous Materials.
 - i. XTO Energy, Incorporated/BOPCO, L.P., and its contractors will comply with all applicable Federal, State and local laws and regulations, existing or hereafter enacted promulgated, with regard to any hazardous material, as defined in this paragraph, that will be used, produced, transported or stored on the oil and gas lease. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the CERCLA of 1980, as amended, 42 U.S.C 9601 et seq., and its regulation. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the RCRA of 1976, as amended, 42 U.S.C. 6901 et seq., and its regulations. The term hazardous material also includes any nuclear or nuclear by-product material as defined by the Atomic Energy Act of 1954, as amended, 42 U.C.S. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101 (14) U.S.C. 9601 (14) nor does the term include natural gas.

- ii. No hazardous substances or wastes will be stored on the location after completion of the trunk line.
- iii. Chemicals brought to location will be on the Toxic Substance Control Act (TSCA) approved inventory list.
- iv. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in Notice to Lessees (NTL) 3A will be reported to the BLM Carlsbad Field Office. Major events will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days.

6. ANCILLARY FACILITIES:

No campsite, airstrip or other facilities will be built as a result of this operation. No staging areas are needed.

7. PLANS FOR SURFACE RECLAMATION:

Interim Reclamation:

Definition: Reclamation includes disturbed areas where the original landform and a natural vegetative community will be restored and it is anticipated the site will not be disturbed for future development.

Reclamation Standards:

After construction has taken place, all areas of the applied for corridor will be reclaimed and seeded as per BLM requirements for reclamation.

Vegetation, soil, and rocks left as a result of construction of maintenance activity will be randomly scattered on the applied for pipeline corridor and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire pipeline corridor shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6-inch berm will be left over the ditch line to allow for settling back to grade.

Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gully, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

In those areas where erosion control structures are required to stabilize soil conditions, XTO Energy, Incorporated / BOPCO, L.P. will install such structures as are suitable for specific soil conditions being encountered and which are in accordance with sound resource management practices.

The location will then be ripped and seeded. A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.

The site will be free of State-or County-listed noxious weeds, oil field debris and equipment, and contaminated soil. Invasive and non-native weeds will be controlled.

Seeding:

- Seedbed Preparation: Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches. If the site is to be broadcast seeded, the surface will be left rough enough to trap seed and snow, control erosion, and increase water infiltration.
- If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4-6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
- Seed Application. Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used.
- If the site is harrowed or dragged, seed will be covered by no more than 0.25 inch of soil.

8. OTHER INFORMATION:

- a. There is no permanent or live water in the immediate area.
- b. There are no dwellings within 2 miles of this location.
- c. A Class III Cultural Resources Examination has been completed by Boone Archaeological Services and the results will be forwarded to the BLM office.
- d. A 3rd Party EA was completed and submitted to the BLM office.
- e. A wildlife survey was completed and submitted to the BLM office.

9. BOND COVERAGE:

- a. Bond Coverage is Nationwide; Bond Number UTB000138.