

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No. NMLC061873B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891005247X
8. Well Name and No. Multiple--See Attached
9. API Well No. Multiple--See Attached
10. Field and Pool or Exploratory Area PADUCA
11. County or Parish, State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: LINDA GOOD Email: linda.good@dvn.com	
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-552-6558
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per Verbal approval from Duncan Whitlock on 6/18/2018.

Devon Energy Production Co., L.P. respectfully requests permission to truck haul production from the Cotton Draw Unit 18 CTB during downtime for maintenance to pipeline. We will close the LACTs out on 7/29/2018 for the Plains pipeline repair and reprove the locations on this day for truck haul so we will have the correct meter factor. We will then truck haul for the next four days or until the repairs are completed, then close the LACTs out for the four days of truck haul, and reprove for pipeline sales.

Cotton Draw Unit 18 CTB
Lease No. NMLC061873B
SW4 SW4, Sec 27 T25S R31E

GC 7-9-18
Accepted for record - NMOCD

RECEIVED

JUL 06 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #425514 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP2117SE)	
Name (Printed/Typed) LINDA GOOD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>TECHNICAL LEAD PET</u>	Date <u>07/02/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #425514 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC061873B	NMLC061873B	COTTON DRAW UNIT 506H	30-025-43938-00-51	Sec 18 T25S R32E Lot 4 545FSL 960FWL 32.124573 N Lat. 103.124573 W Lon
NMLC061873B	NMLC061873B	COTTON DRAW UNIT 507H	30-025-43914-00-51	Sec 18 T25S R2E SESW 575FSL 2038FWL 32.124573 N Lat. 103.716446 W Lon
NMLC061873B	NMLC061873	COTTON DRAW UNIT 508H	30-025-43915-00-51	Sec 18 T25S R32E SWSE 540FSL 1670FEL 32.124561 N Lat. 103.711288 W Lon
NMLC061873B	NMLC061873B	COTTON DRAW UNIT 509H	30-025-43916-00-51	Sec 18 T25S R32E SESE 540FSL 570FEL 32.124561 N Lat. 103.707733 W Lon

32. Additional remarks, continued

Cotton Draw Unit 506H
~~30-025-43938~~ *30-025-43938*
 Lease No. NMLC061873B
 Bone Spring

Cotton Draw Unit 507H
~~30-025-43914~~ *30-025-43914*
 Lease No. NMLC061873B
 Bone Spring

Cotton Draw Unit 508H
~~30-025-43915~~ *30-025-43915*
 Lease No. NMLC061873
 Bone Spring

Cotton Draw Unit 509H
~~30-025-43916~~ *30-025-43916*
 Lease No. NMLC061873B
 Bone Spring

**Temporary Truck Load LACT Meter
Conditions of Approval
July 2, 2018
Devon Energy Production Co.
Cotton Draw Unit 506H, 507H, 508H, 509H
Lease NMLC061873B & NMNM70928X, Sec. 18, T2SS, R32E**

1. The custody transfer meter shall be proven during the first load of oil measured from the Cotton Draw Unit 291H and in conformance with Onshore Oil and Gas Order No. 4.III.D. or 43 CFR 3174 as appropriate. The meter proving is to be ~~approved by BLM, no later than 90 days, and no later than 24 hours prior to meter proving.~~ Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
2. A copy of meter proving will be submitted to the appropriate BLM office within 30 days of proving.
3. All other provisions of Federal Regulations to include Onshore Oil and Gas Orders, 43 CFR 3173 & 3174, as appropriate to the production.

JDW 7.2.2018