	Submit 1 Copy To Appropriate District	State of Nov. M.					
	Office <u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103				
	1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	- Resources	WELL API NO.				
	811 S. First St., Artesia, NM 88210	OIL CONSERVATION ONLY CONSERV	ADDRIO15 -45235				
	District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec. NM 87410	1220 South St. FrankRT5SIA DISTRI	Cf. Indicate Type of Lease				
	<u> </u>	Santa Fe, NM 87505	STATE FEE D				
	1220 S. St. Francis Dr., Santa Fc, NM 87505	Santa Fe, NM 87505 FEB 19 2019	o. State Oil & Gas Lease No.				
	SUNDRY NO	ICES AND REPORTS ON WELLS					
	DIFFERENT RESERVOIR LISE "ADDI	DSALS TO DRILL OR TO DEEPEN OR PLUG BRECEIVED ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name				
		APA .	Thed Road SWD				
	1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other SWD	8. Well Number				
	NGL Water 5	olutions Permianilla.	9. OGRID Number				
	3. Address of Operator		372338				
	1509 W Wall	St Ste 3Do Midland IX	10. Pool name or Wildcat				
	4. Well Location		Swa, Devonian				
	Unit Letter : 510 feet from the Section : 510 feet from the Line and 1167 feet from the Cline						
	Section 210	Township 235 Range 318	NMPM C C				
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	TEMPORARILY ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐				
	PULL OR ALTER CASING	CHANGE PLANS COMMENCE DRILI MULTIPLE COMPL CASING/CEMENT	LING OPNS.□ PAND A □				
	DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMENT	JOB				
	CLOSED-LOOP SYSTEM	15+	T_{ij}				
	OTHER: 13. Describe proposed or comp	leted executions (Clark	Int Csq				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of DNLd 1712"hd.to 4570! POH. Rev Cog Chew How 114; to 13318" 68# HCL-80 BTC Coq. Set 24543! Rev contended:							
					68# HCL-80 BIC USG. SET W4343. RU DECNOTORUS.		
					Contropollous: War - 18305×4 13.7 ppg. Cinc Books to surface. Toil-690 sxs 13.7 ppg. Hurren-c. 35 kb/s to surface. Woc 39 Lis. NDA. Thersum tested ong to 52005 i fon 30 mins. Notified G. Gordero on 2140 ks on 1/21 of ong tont.		
	Spud Date: 1/15/19 Rig Release Date:						
	- 1 / D / 1	Rig Release Date:					
	I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGN						
	APPROVED BY: 4 USTE TITLE DUSINESS CON A DATE 3.7. 2019						
	Conditions of Approval (if any):	- Inc Swinking	DICA DATE 3.7.2019				
	1 " 0						