

RECEIVED

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

FEB 10 2019 CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II-ARTESIA OGD

WELL API NO. 30-015-40320
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 30-1969
7. Lease Name or Unit Agreement Name Piglet State SWD
8. Well Number 1
9. OGRID Number 157984
10. Pool name or Wildcat SWD Cisco-Canyon

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter J : 2270 feet from the South line and 2016 feet from the East line
Section 21 Township 17S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3653'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>MIT</u> <input checked="" type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/6/18 - Tbg-500#, Csg 1500#, MIRU, RIH w/ gauge ring & tag up @ 7936', POOH. RIH & set blanking plug @ in profile nipple @ 7900'. Bled pressure to 0#, monitor and pressure stayed @ 0#. Load tbg, pressure up to 2200#, hel for 30 min, no change/loss. Bled off pressure.

2/7/18 - Tbg-0#, Csg-1500#. Open csg, bled off pressure. Load csg to 300#, watch for 30min, held good, bled off pressure. Load tbg to 500#, held for 30 min, held good. RIH w/ WL & POOH w/ blanking plug, RD, contact NMOCD for MIT.

2/11/18 - RU pump truck, pressure up to 370#, test for 30min, held good. MIT was witnessed and passed by NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 2/12/19

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: David Stewart TITLE Compliance Officer DATE 2-13-19
Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary Designate

Todd E. Leahy, JD, PhD
Deputy Secretary

Gabriel Wade, Acting Director
Oil Conservation Division



Date: 2-11-19

API# 30-015-40820

A Mechanical Integrity Test (M.I.T.) was performed on, Well Piglat state SWD #001

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOOnline.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

M.I.T. is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume.

Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.

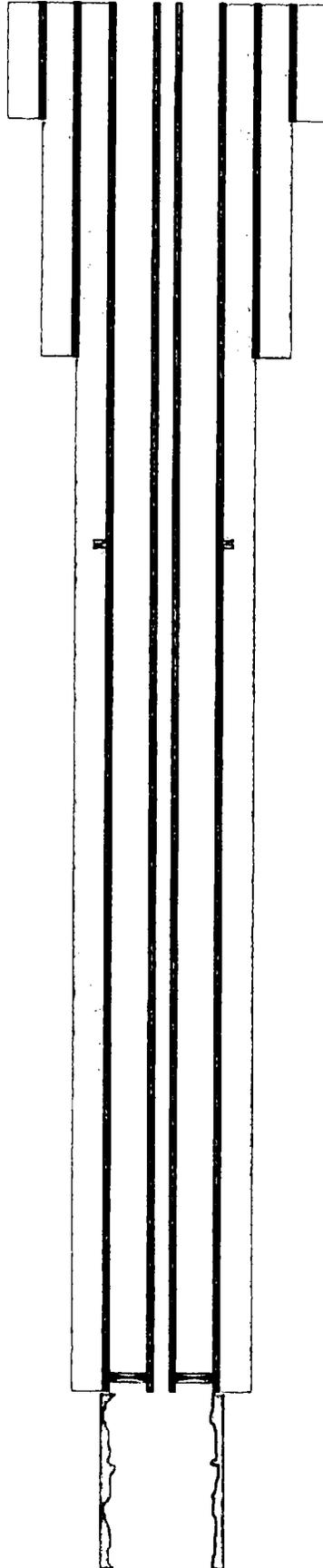
Thank You,


Dan Smolik, Compliance Officer

EMNRD-O.C.D.

District II - Artesia, NM

Occidental Permian Ltd.
Piglet State SWD #1
API No. 30-015-40820



14-3/4" hole @ 490'
11-3/4" csg @ 490'
w/ 755sx-TOC-Surf-Circ (1")

10-5/8" hole @ 2106'
9-5/8" csg @ 2106'
w/ 310sx-TOC-Surf-Circ

Perf @ 3180', sqz 350sx cmt, circ to surf

8-3/4" hole @ 7962'
7-5/8" csg @ 7962'
w/ 920sx-TOC-3190'-CBL

4-1/2" 13.5# DL tbg w/ pkr @ 7908'

6-3/4" OH @ 7962-8850'

TD-8850'

Hamilton, Brady M

From: Bock, Justin A
Sent: Thursday, February 7, 2019 4:58 PM
To: New Mexico Well Servicing
Subject: PIGLETSWD-1 OC10045C-WL.xlsm



**PIGLETSWD-1
OC10045C-WL.x...**

02/07/19
PIGLET SWD-1
RENEGADE WL
JUSTIN BOCK
ANGIE CONTRERAS
PROJECT-1172216
DC: 13,467
CC: 27,467
AFE: 12,500

ROAD CREW TO LOCATION. HTGSM AND HAZARD HUNT. TBG 0 PSI, CSG 1500 PSI. OPENED CASING AND PRESSURE BLEED TO 0 QUICKLY. RIGGED UP PUMP TRUCK AND 1000 PSI CHART RECORDER. LOADED CSG TO 300 PSI AND WATCHED FOR 30 MINS. HELD GOOD, BLEED OFF PRESSURE. CONTACTED PE AND DECISION WAS MADE TO DO 30 MIN TEST @ 500 PSI. LOADED CSG TO 500 PSI. HELD GOOD FOR 30 MINS. BLEED OFF PRESSURE. RIH WITH WIRELINE AND RETRIEVED BLANKING PLUG. LOADED CSG TO 500 PSI. HELD GOOD FOR 30 MINS. BLEED OFF PRESSURE. RIGGED DOWN WIRELINE AND PUMP TRUCK, CLEANED LOCATION, AND MOVED OUT ALL EQUIPMENT.

FINAL REPORT, JOB COMPLETE TO DESIGN.

 **Justin Bock**
Work Over & Completions Specialist
Permian Resources
New Mexico Del Well Servicing
575-706-4502

From: Bock, Justin A
Sent: Wednesday, February 06, 2019 4:16 PM
To: New Mexico Well Servicing <NewMexicoWellServicing@oxy.com>
Subject: PIGLETSWD-1 OC10045C-WL.xlsm

<< File: PIGLETSWD-1 OC10045C-WL.xlsm >>

02/06/19

PIGLETSWD-1

RENEGADE WL

JUSTIN BOCK

ANGIE CONTRERAS

PROJECT-1172216

DC: 14,000

CC: 14,000

AFE: 12,500

ROAD CREW AND WIRELINE UNIT TO LOCATION. HTGSM AND HAZARD HUNT. SPOTTED IN WIRELINE AND RIGGED UP OVER WELL. TBG 500 PSI, CSG 1500 PSI. MU AND RIH WITH 2.65" GAUGE RING TO 7,936'. POOH AND LAY DOWN GAUGE RING. MU AND RIH WITH 2.813 X BLANKING PLUG. SET BLANKING PLUG IN PROFILE NIPPLE @ 7,900'. SHEAR OFF RUNNING TOOL AND POOH WITH TOOLS. BLEED DOWN TBG PSI TO 0. MONITORED TBG PRESSURE FOR BUILD UP. TBG STAYED @ 0 PSI. CONTACTED PE AND DECISION WAS MADE TO LOAD TBG TO 2200 PSI. RIGGED UP PUMP TRUCK AND LOADED TBG TO 2200 PSI WITH ¼ BBL FRESH WATER. PRESSURE HELD FOR 30 MINS. OPENED TO TRUCK AND BLEED OFF PRESSURE. DECISION WAS MADE TO MOVE IN FRAC TANK AND BLEED OFF CASING PRESSURE BEFORE LOADING AND TESTING CASING. SECURED LOCATION AND SHUT DOWN FOR THE DAY.

2/7

HOOK UP FRAC TANK, BLEED OFF CSG PRESSURE, L&T CSG.

<< OLE Object: Picture (Device Independent Bitmap) >> **Justin Bock**
Work Over & Completions Specialist
Permian Resources
New Mexico Del Well Servicing
575-706-4502