

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-36482
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kool Aid State
8. Well Number 5
9. OGRID Number 229137
10. Pool name or Wildcat Empire: Glorieta - Yeso

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  FEB 28 2019

2. Name of Operator  
COG Operating LLC

3. Address of Operator  
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701

4. Well Location  
Unit Letter A : 990 feet from the North line and 990 feet from the East line  
Section 24 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>Recomplete</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests to recomplete for Casing Test.

We are going to run a CCL/GR to 3,860' and set a CIBP at 3,810' (50' above the Paddock perms) w/ 40' of CMT on top of the plug to have our PBSD @ 3,770'. We will then test the casing to 4,300 psi and chart to verify integrity.

Please see attached proposed procedure and Wellbore Diagram.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana King TITLE Permit Specialist DATE 2/20/2019

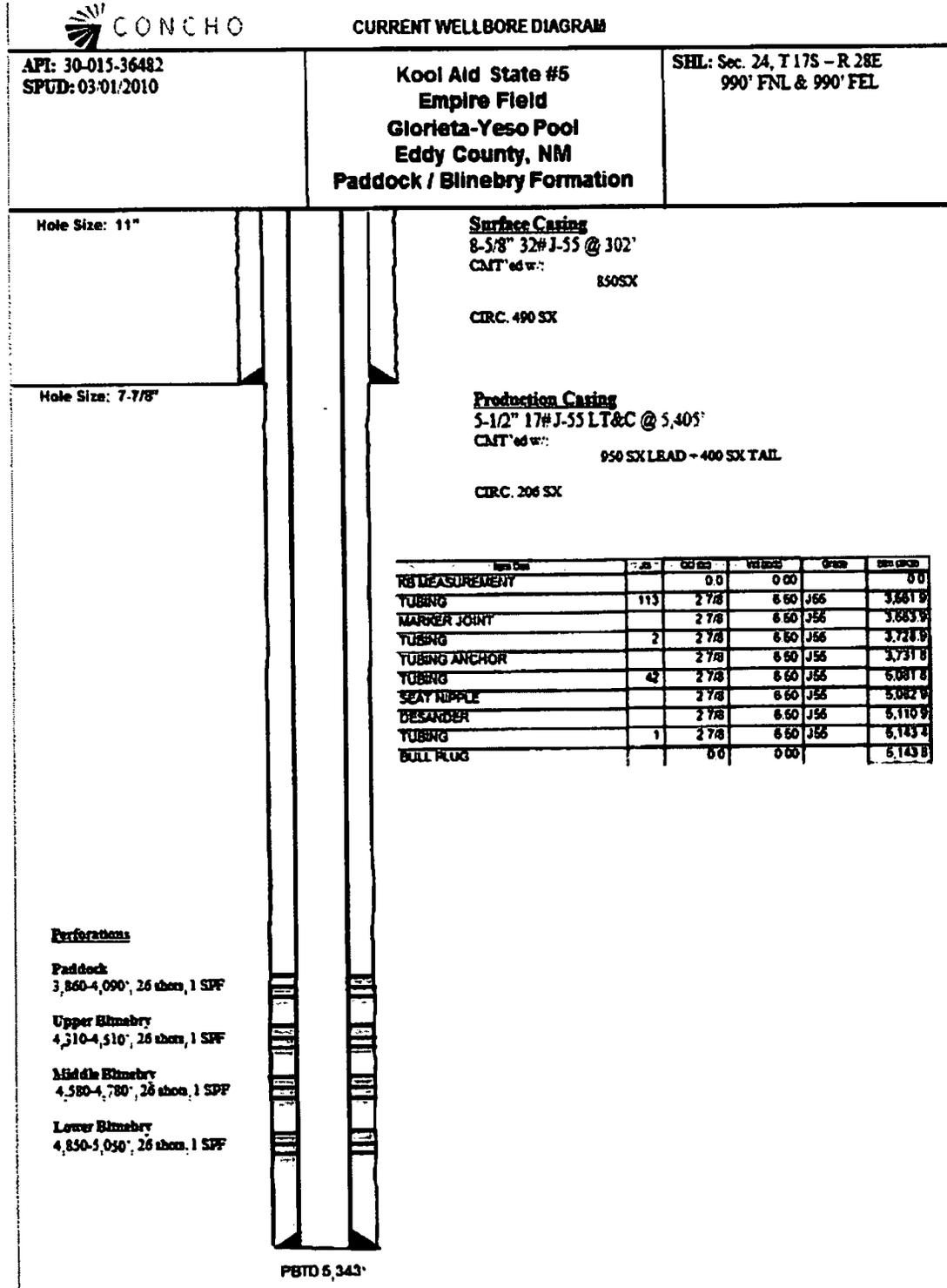
Type or print name Dana King E-mail address: dking@concho.com PHONE: (432) 818-2267

APPROVED BY: Rusty Klein TITLE Business Ops Spec A DATE 3-1-2019  
 Conditions of Approval (if any):

**Kool Aid State #5 – Recomplete for Casing Test**

We are going to run a CCL/GR to 3,860' and set a CIBP at 3,810' (50' above the Paddock perms) w/ 40' of CMT on top of the plug to have our PBD @ 3,770'. We will then test the casing to 4,300 psi and chart to verify integrity.

WBD



**General Information**

Well name: Kool Aid State #5

API#: 30-015-36482

Surface Hole Latitude: 32.825747

Surface Hole Longitude: -104.1241308

**Equipment Pull / Casing Test Procedure**

- MIRU WSU, NU BOP
- Unset pump and POOH with rods / pump and laydown
- ND WH, NU BOP and POOH with Tubing standing back
- PU scraper and scrape down to 4,000'
- POOH and laydown all tubing
- RU Wireline
- Make gauge ring/ junk basket run
- Run CCL/GR to 3,860'
- Set CIBP @ 3,810'
- Wireline truck dump 40' Class C cement of top of CIBP
- Load casing with fresh water and test casing to 4,300 psi and chart for 30mins report back to engineering if the pressure holds.
- Secure wellbore
- RDMO WSU