

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-34833
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5732
7. Lease Name or Unit Agreement Name Two Wells 36 State
8. Well Number 4
9. OGRID Number 16696
10. Pool name or Wildcat SWD Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3719'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
 Unit Letter O : 670 feet from the south line and 1905 feet from the east line  
 Section 36 Township 21S Range 24E NMPM County Fddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

RECEIVED

FEB 22 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

ENTERED  
2/28/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 2/19/18

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr. DATE 2/22/19  
 Conditions of Approval (if any):

Attachment C-103  
OXY USA Inc.  
Two Marks 36 State #4 – 30-015-34833

1/24/19 – MIRU PU. RU WL, RIH w/ gauge ring, tag top of pkr @ 10427', RIH w/ G-Packoff plug, set @ 10364' inside tbg. Test tbg to 1500E, tested good. RIH w/ tbg punch, apply 500# pump pressure, punch circ hole in tbg @ 10361, pressure fell to 0#.

1/28/19 – NDWH, NUBOP

1/30/19 – RIH w/ WL, tag on G-pack-off plug, apply 500# to work prong to puncture equalizer, POOH w/ prong. RIH & tag up on plug, attempt to work free.

1/30/19 – RIH w/ WL, RIH latch onto plug, POOH. Work and release pkr, POOH w/ tbg & pkr.

1/31/19 – RIH & set CIBP @ 10460', POOH. RIH w/ tbg & tag CIBP @ 10460', PUH test to 500#, test good. NMOCD notified.

2/1/19 – Circ WB w/ 10# MLF, M&P 35sx CL H cmt @ 10460', PUH, WOC.

2/4/19 – RIH & tag cmt @ 10308', notified NMOCD. PUH to 9777', M&P 35sx CL H cmt, PUH, WOC. RIH & tag cmt @ 9626'. PUH to 8571', M&P 35sx CL H cmt, PUH, WOC.

2/5/19 – RIH & tag cmt @ 8385', notified NMOCD, POOH. RIH & perf @ 7248', POOH. RIH & set pkr @ 7012', EIR @ 2bpm @ 800#, M&P 40sx CL C cmt, PUH, WOC.

2/6/19 – RIH & tag cmt @ 7097', notified NMOCD, POOH. RIH & perf @ 5495', POOH. Start to RIH w/ tbg & pkr, SI for high wind.

2/7/19 - Continue to RIH & set pkr @ 5256', notified NMOCD. EIR @ 2bpm @ 900#, increase to 1300#, establish circ out prod/intermediate annulus, M&P 40sx CL C cmt 2/ 2% CaCl<sub>2</sub>, PUH, WOC. RIH & tag cmt @ 5360', POOH. RIH & perf @ 3305', POOH. Start to RIH w/ tbg & pkr.

2/8/19 – Continue to RIH w/ tbg & pkr & set @ 3072', notified NMOCD. EIR @ 2bpm @ 500# w/ circ out prod/intermediate annulus, M&P 40sx CL C cmt w/ 2% CaCl<sub>2</sub>, WOC. RIH & tag cmt @ 3140', POOH. RIH & perf @ 2176', POOH. RIH & set pkr @ 1964', EIR @ 2bpm @ 200# w/ circ out prod/intermediate annulus, M&P 40sx CL C cmt w/ 2% CaCl<sub>2</sub>, WOC.

2/12/19 – RIH & tag cmt @ 2107', notified NMOCD. Pressure test csg to 500#, tested good. RIH & perf @ 2107', attempt to EIR, pressure to 500#, no rate, notified NMOCD. RIH & perf @ 1660', EIR. RIH to 2107', M&P 25sx CL C cmt w/ 4% CaCl<sub>2</sub>, PUH, WOC. RIH & tag cmt @ 1903', PUH & set pkr @ 1443', EIR @ 2bpm @ 100# w/ circ out prod/intermediate annulus, M&P 60sx CL C cmt w/ 2% CaCl<sub>2</sub> @ 1660', PUH, WOC.

2/13/19 – RIH & tag cmt @ 1544', notified NMOCD. POOH, RIH & perf @ 250', RIH & set pkr @ 60', EIR @ 2bpm @ 100# w/ full circ, POOH w/ tbg & pkr. ND BOP, Flange up WH, M&P 160sx CL C cmt, circ cmt to surface, verify cmt to surface on all csg strings. RDPU.