

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

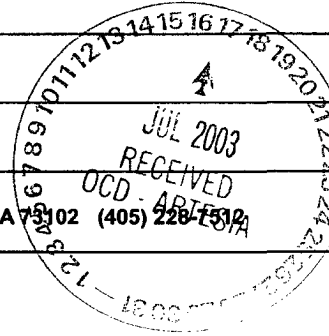
1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
NWSE, 1980 FSL & 1650 FEL, Sec 25, T22S R30E

5. Lease Designation and Serial No. NMNM91509
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. APACHE 25 FEDERAL #9
9. API Well No. 30-015-32797
10. Field and Pool, or Exploratory Area QUAHADA RIDGE SE
11. County or Parish, State EDDY, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/9/03 – Spud 17 1/2" hole.

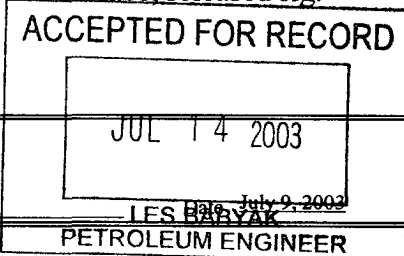
6/10/03 – Ran 14 jts, 13 3/8", 48#, H-40 ST&C set @605', cmt'd w/360sx Class C & tail w/200 sx Class C circ 96 sx to pit

6/15/03 – Td'd 11" hole, ran 88jts, 8 5/8", 32#, J55, ST&C set @3830', cmt'd lead w/700 sx Class C & tail w/200 sx Class C circ 52 sx to pit

7/4/03 – Td'd 7 7/8" hole

7/7/03 – Ran 5 1/2", 17#, P110, LT&C csg set @11,230, Cmt'd 1st Stage lead w/720 sx Class H, 2nd Stage Lead w/160sx Class C & tail w/810 sx Class C

7/8/03 – 3rd Stage Lead w/365sx Class C & tail w/290 sx Class C from 4005' to surface, released rig.



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom
(This space for Federal or State office use)

Title Operations Technician

Approved by _____
Conditions of approval, if any:

Title _____ Date _____