

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-44303
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RUSTLER BREAKS SWD
8. Well Number 003
9. OGRID Number 371287
10. Pool name or Wildcat SWD;DEVONIAN (98101)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ **SWD;DEVONIAN**

2. Name of Operator  
Black River Water Management Company, LLC

3. Address of Operator  
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

4. Well Location  
Unit Letter J : 1798 feet from the S line and 1624 feet from the E line  
Section 24 Township 23S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3115' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Tbg/ Upgrade ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/27/19 Remove existing 4.5" tubing and replace w/ 5.5" plastic-coated tubing.  
Packer remains @ 13610'.

03/04/19 Pressure tested well to 540 psi for 30 min - good test, NMOCD noticed but did not witness test.  
After successful test and copy of chart emailed to Dan Smolik, NMOCD approved to resume injection.  
Copy of 3/4/19 MIT chart attached.

SWD-1695  
Amended for tbg. 12/04/2018  
Case No. 15911  
Order No. R-20252

Spud Date:

08/08/17

Rig Release Date:

09/22/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ava Monroe*

TITLE Sr. Regulatory Analyst

DATE 03/05/19

Type or print name Ava Monroe

E-mail address: amonroe@matadorresources.com

PHONE: 972-371-5218

For State Use Only

APPROVED BY:

*[Signature]*

TITLE Compliance Officer

DATE 3-6-19

Conditions of Approval (if any):

3/11/19

