

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS AND ABANDONED WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Carlsbad Field Office  
Midland Artesia

Lease Serial No.  
NMLC029435B

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 6. If Indian, Allottee or Tribe Name                               |
| 2. Name of Operator<br>APACHE CORPORATION  |  | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM134086          |
| 3a. Address<br>303 VETERANS AIRPARK LANE SUITE 3000<br>MIDLAND, TX 79705   |  | 8. Well Name and No.<br>CEDAR LAKE FEDERAL CA 801                  |
| 3b. Phone No. (include area code)<br>Ph: 432 818 1088  |  | 9. API Well No.<br>30-015-37137-00-S1                              |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 8 T17S R31E SESE 330FSL 990FEL                     |  | 10. Field and Pool or Exploratory Area<br>CEDAR LAKE-GLORIETA-YESO |
| ARTESIA DISTRICT<br>MAR 11 2019  |  | 11. County or Parish, State<br>EDDY COUNTY, NM                     |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION   |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize                                 |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Deepen                                  |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Hydraulic Fracturing                    |
|  | <input type="checkbox"/> Production (Start/Resume)               |
|  | <input type="checkbox"/> Reclamation                             |
|  | <input type="checkbox"/> Water Shut-Off                          |
|  | <input type="checkbox"/> Well Integrity                          |
|  | <input checked="" type="checkbox"/> Other Venting and/or Flaring |
|  | <input type="checkbox"/> Alter Casing                            |
|  | <input type="checkbox"/> New Construction                        |
|  | <input type="checkbox"/> Recomplete                              |
|  | <input type="checkbox"/> Casing Repair                           |
|  | <input type="checkbox"/> Temporarily Abandon                     |
|  | <input type="checkbox"/> Plug and Abandon                        |
|  | <input type="checkbox"/> Plug Back                               |
|  | <input type="checkbox"/> Water Disposal                          |
|  | <input type="checkbox"/> Change Plans                            |
|  | <input type="checkbox"/> Convert to Injection                    |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE IS REQUESTING PERMISSION TO FLARE 610 MCF A DAY FOR 90 DAYS FROM 2/28/2019-5/28/2019 ON THE BELOW LISTED WELLS DUE TO FRONTIER SHUTTING APACHE IN. GAS WILL BE MEASURED PRIOR TO FLARING.  
NFE FEDERAL FLARE  
METER # T342 /GAS SALES # 6165017

- Cedar Lake Federal CA 801 30-015-37137
- Cedar Lake Federal CA 802 30-015-37354
- Cedar Lake Federal CA 803 30-015-37357
- Cedar Lake Federal CA 806 30-015-37361
- Cedar Lake Federal CA 807 30-015-37355
- Cedar Lake Federal CA 809 30-015-37358
- Cedar Lake Federal CA 814 30-015-37360

Accepted for record  
NMOCD 3/12/19

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455268 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1094SE)

|                                    |                              |
|------------------------------------|------------------------------|
| Name (Printed/Typed) ALICIA FULTON | Title SR. REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 02/20/2019              |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Petroleum Engineer FEB 22 2019  
Carlsbad Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #455268 that would not fit on the form**

**32. Additional remarks, continued**

Cedar Lake Federal CA 813 30-015-37359  
Cedar Lake Federal CA 815 30-015-39222  
Cedar Lake Federal CA 614 30-015-40549  
Cedar Lake Federal CA 515 30-015-40550  
Cedar Lake Federal CA 516 30-015-40551

# **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.