

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-005-64315
2. Name of Operator Armstrong Energy Corporation		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>J</u> : <u>2402</u> feet from the <u>South</u> line and <u>1610</u> feet from the <u>East</u> line Section <u>10</u> Township <u>15S</u> Range <u>28E</u> NMPM Chaves County		7. Lease Name or Unit Agreement Name Huckleberry State
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 001
9. OGRID Number 1092		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

SEE ATTACHED

MAR 25 2019

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE V.P. Engineering DATE 3/21/19
 Type or print name Kyle Alpers E-mail address: kalpers@aecn.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 3/25/19
 Conditions of Approval (if any):

Plugging Report
Huckleberry State #1
30-005-64315

3/8/2019 Move rig and backhoe to location.

3/11/2019 Set large mat and rig up. Install BOP and POOH with 236 jts of 2 7/8" tubing. Set CIBP at 7630'. RIH with tubing and tag CIBP. SION

3/12/2019 Circulated MLF and tested casing to 600#. Casing good. Spotted 25 sx class H cement with CaCl on top of CIBP. WOC and tagged cement at 7428'. POOH to 5475' and spotted 25 sx cement. Stood back 35 stands and started laying down tubing. Shut down for weather.

3/14/2019 Finished pulling tubing. Removed BOP and top spool of the wellhead and exposed the 5 1/2" casing. Welled on 5 1/2" pull stub. Removed casing slips. Performed stretch test. Showed free at 830'. Worked casing and did 2 more stretch tests. Casing showing to be free at 850'. Called Armstrong office. Decided uneconomical to proceed with pulling casing. Cut off pull stub and reinstalled wellhead and BOP. Perforated casing at 2258'. Set packer at 977' and pressured up on perms to 750#. Held with no drop in pressure. POOH with packer and RIH with tubing to 2313' and spotted 25 sx cement. POOH and SION.

3/15/2019 Tagged cement at 2073'. Lay down all tubing. Perforate casing at 465'. Set packer on 1 joint and establish circulation. Pumped cement to perms at 465' and up the intermediate annulus to surface. Took 120 sx. Rigged down and cut off wellhead. Filled up all strings of casing with 5 sx cement. Installed marker, removed anchors, cleaned the pit and cleared the location.