

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-015-22703
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Teledyne "20"
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		
2. Name of Operator Ricks Exploration, Inc.	8. Well No. 1	
3. Address of Operator 550 West Texas Avenue, Suite 1300 Midland, Texas 79701	9. Pool name or Wildcat Undes Harroun Ranch; Delaware, NE	
4. Well Location Unit Letter C : 660 feet from the North line and 2080 feet from the West line Section 20 Township 23S Range 29E NMPM County Eddy		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 2963' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: Plug Back ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

7-2-03 ND WH & NU BOP. Rel pkr & pulled & LD tbq.
7-3-03 RU WL & ran gauge ring to 10,950'. Run CIBP 235 @ 10,950' & capped w/35' cmt. Ran 7 5/8" CIBP & set @ 9800' - capped w/35' cmt. Ran GR/CCL from 8700' to 6000'.
7-7-03 MIRU Signal ELU. Perf 6422 - 6438', 2 spf, 32 holes. PU 7 5/8" 1X pkr. RU Testers. Set pkr 2 6497'. Tested csg to 2500 psi - ok (below pkr). PU & re-set pkr @ 6339'. Tested csg/tbg annulus to 500 psi - OK.
7/8/03 MIRU Cudd Pumping Service. Acidize 6422' - 38' w/1500 gal 7 1/2% NeFe w/50 BS. Began swabbing.
7-16-03 MIRU Schlumberger. Frac treated as follows: 45,000 gals. 25# x-linked gel; 116,000# 16/30 (2-6 ppg) w/propnet in last 10,000#. AIR 20 BPM @ 4400#. Max press 4976#. ISIP 1013#, 5 min SI 915#, 10 min SI 874#, 15 min SI 852#. FTP 580#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/17/2003

Type or print name Brenda Coffman Telephone No.

(This space for State use)

FOR RECORDS ONLY
TITLE

APPROVED BY _____ DATE _____

Conditions of approval, if any:

JUL 21 2003