

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-32389
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name State "W"
Well No. 4
Pool name or Wildcat Carlsbad Delaware South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter L : 1980 Feet From The South Line and 330 Feet From The West Line Section 3 Township 23S Range 26E NMPM Eddy County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3307'	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #141. Spud well @ 21:00 hrs 11/23/02. Drld 17-1/2" hole to 513'. TD reached @ 18:00 hrs 11/24/02. Ran 13 jts 13-3/8" 54.5# J-55 STC csg. TPGS @ 513'. BJ cmt'd w/ 415 sks 35:65 POZ C @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 82 sks to surface. Plug down @ 05:30 hrs 11/25/02. WOC 23 hrs. Make cut-off. Install WH. NU BOP's & test to 2000# ok.

Intermediate Csg - Drld 11" hole to 1609'. TD reached @ 21:45 hrs 11/27/02. Ran 39 jts 8-5/8" 32# J-55 STC csg. Cmt'd w/ 750 sks 35:65 POZ C @ 12.4 ppg followed w/ 200 sks CI C + 1% CaCl2 @ 14.8 ppg. Cmt did not circ. Ran temp survey. TOC @ 124'. Cmt 1" w/ 52 sks CI "C". Circ cmt to surface. WOC 16 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Production Csg - Drld 7-7/8" hole to 3500'. TD reached @ 20:30 hrs 12/01/02. Logged well w/ Baker Atlas. Ran 79 jts 5-1/2" 15.5# J-55 LTC csg. BJ cmt'd 1st stage w/ 200 sks CI C + additives @ 14.09 ppg. Circ 78 sks to surface. Cmt'd 2nd stage w/ 200 sks CI "C" + additives @ 14.09 ppg. CBL ran 12/11/02. TOC @ 1580'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Sr. Operation Tech DATE 01/03/03
TYPE OR PRINT NAME Cathy Tomberlin 915-685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY Jim W. Brown TITLE District Supervisor DATE FEB 14 2003

CONDITIONS OF APPROVAL, IF ANY: