

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44622 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name MISS SUE 12 23S 27E RB 6. Well Number: 201H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator Matador Production Company																																		
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240																																		
11. Pool name or Wildcat																																		
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22. Producing Interval(s), of this completion - Top, Bottom, Name 9545' - 14147' Wolfcamp																																		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13.375	54.5 J55	433'	17.5	565/1.36/C	0		
9.625	40.0 J55	2370'	12.25	805/1.36/C	0		
7.625	29.70 P110	8669' 8596'	8.75	705/1.39/TXI	0 AB		
7	29.0 P110	9424' 8669'	8.75	SAME AS ABOVE	0		
5.5	20.0	8596' 9424'	6.125	500/1.24/H	0		
4.5	13.5	14292'	6.125	SAME AS ABOVE	0		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					TBG		
					2 7/8" L80	8517' EOT	8509'

26. Perforation record (interval, size, and number) 9545' - 14147'; 23 stages, 135 clusters, 125 shots @0.33"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9545' - 14147'</td> <td>12,470,580 lbs and - fracture treat</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9545' - 14147'	12,470,580 lbs and - fracture treat
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28. PRODUCTION

Date First Production 11/13/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Prod.		
Date of Test 12/04/18	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 1302	Gas - MCF 2424	Water - Bbl 3682	Gas - Oil Ratio 1862
Flow Tubing Press.	Casing Pressure 880	Calculated 24-Hour Rate	Oil - Bbl 1302	Gas - MCF 2424	Water - Bbl 3682	Oil Gravity - API - (<i>Corr.</i>) 48.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Jamie Flores
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31. List Attachments
C-102, DS, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Ava Monroe	Title Sr. Regulatory Analyst
E-mail Address amonroe@matadorresources.com		Date 03/13/19

