

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

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|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-44877 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator CHEVRON USA INC | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706 | | 7. Lease Name or Unit Agreement Name CB SO 15 22 004 |
| 4. Well Location Unit Letter D : 336 feet from the NORTH line and 804 feet from the WEST line Section 15 Township 23S Range 28E NMPM County EDDY | | 8. Well Number 2H |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,006' | | 9. OGRID Number 4323 |
| | | 10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS) |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input checked="" type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: Frac/Perf report | <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached you will find the drilling operations summary, final directional survey and As-Drilled C-102.

Spud Date:

7/17/2018

Rig Release Date:

11/28/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Permitting Specialist

DATE

3/8/2019

Type or print name

Laura Becerra

E-mail address:

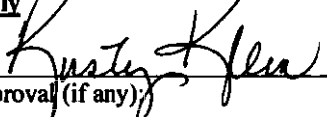
LBecerra@Chevron.com

PHONE:

(432) 687-7665

For State Use Only

APPROVED BY:



TITLE

Business Ops Spec A

DATE

3-9-2019

Conditions of Approval (if any):

CB SO 15 22 004 2H – 30-015-44877

Drilling Report

7/17/2018: Spud Well.

7/18/2018: Drill 17-1/2" hole to 488'. Ran & set 13-3/8", 54.5# J-55 STC surface csg to 478'. Cement w/462 sx of class C cmt. Cmt circ to surface. WOC.

9/26/2018 - 10/6/2018: Test surf csg to 2,000 PSI for 30 min, good test. Drill 12-1/4" hole to 8,810'.

10/7/2018 - 10/9/2019: Ran and set 9-5/8", 43.5# HCL-80 LTC intermediate csg to 8,800'. Cement w/1,617 sx class C cmt. DV tool set @ 2,640'. Cmt circ to surface. WOC.

11/12/2018 - 11/24/2018: Test intermediate csg to 4,430 PSI for 30 min, good test. Drill 8-1/2" hole to 19,690 TD'.

11/25/2018 - 11/28/2018: Ran & set 5-1/2", 20# P110 TXP-BTC production csg to 19,670'. Cement w/2,776 sx class C cmt. Cmt circ to surface.

11/28/2018: Rig Released.

1/4/19 - MIRU. Load and test annulus.

1/6/19 – Test production casing 9800 PSI for 30 min, good test.

1/8/19-2/9/19 – Perforate & frac Wolfcamp from 9,638'-19,378'. Frac w/ 1,175,503 bbls fluid & 23.4 MM# proppant. RD

2/26/19-2/28/19 – Test CT BOP and drill out plugs to 14,332'.

3/1/19 – While performing CT job well began flowing. Tubing exception was requested from NMOCD. Well will be shut-in and a sundry will be submitted to drill out remaining plugs and run tubing.