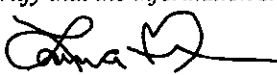


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017													
<b>1. WELL API NO.</b> <b>30-015-44877</b>																		
<b>2. Type of Lease</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
<b>3. State Oil &amp; Gas Lease No.</b>																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
<b>4. Reason for filing:</b> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						<b>5. Lease Name or Unit Agreement Name</b> <b>CB SO 15 22 004 NM OIL CONSERVATION</b>												
<b>7. Type of Completion:</b> <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<b>6. Well Number:</b> <b>2H</b>												
<b>8. Name of Operator</b> <b>CHEVRON USA INC</b>						<b>9. OGRID</b> <b>4323</b>												
<b>10. Address of Operator</b> <b>6301 DEAUVILLE BLVD., MIDLAND, TX 79706</b>						<b>11. Pool name or Wildcat</b> <b>PURPLE SAGE; WOLFCAMP (GAS)</b>												
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>	<b>N/S Line</b>	<b>Feet from the</b>	<b>E/W Line</b>	<b>County</b>								
<b>Surface:</b>	<b>D</b>	<b>15</b>	<b>23S</b>	<b>28E</b>		<b>336</b>	<b>FNL</b>	<b>804</b>	<b>FWL</b>	<b>EDDY</b>								
<b>BH:</b>	<b>M</b>	<b>22</b>	<b>23S</b>	<b>28E</b>		<b>162</b>	<b>FSL</b>	<b>1239</b>	<b>FWL</b>	<b>EDDY</b>								
<b>13. Date Spudded</b> 7/17/2018	<b>14. Date T.D. Reached</b> 11/24/2018		<b>15. Date Rig Released</b> 11/28/2018		<b>16. Date Completed (Ready to Produce)</b> 3/1/2019		<b>17. Elevations (DF and RKB, RT, GR, etc.)</b> 3006'											
<b>18. Total Measured Depth of Well</b> 19,690' / 9542			<b>19. Plug Back Measured Depth</b> 19,625'			<b>20. Was Directional Survey Made?</b> YES		<b>21. Type Electric and Other Logs Run</b> Mud, cased hole, MWD gamma ray										
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> <b>9,638' - 19,378'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
<b>CASING SIZE</b>	<b>WEIGHT LB/FT.</b>		<b>DEPTH SET</b>		<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>		<b>AMOUNT PULLED</b>										
13-3/8"	54.5 J-55 STC		478'		17-1/2"	481 sx, class C												
9-5/8"	43.5 HCL-80 LTC		8,800'		12-1/4"	1,617 sx class C												
5-1/2"	20 P110 TXP-BTC		19,670'		8-1/2"	2,776 sx class C												
<b>24. LINER RECORD</b>																		
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>	<b>25. TUBING RECORD</b>													
					<b>SIZE</b>	<b>DEPTH SET</b>	<b>PACKER SET</b>											
<b>26. Perforation record (interval, size, and number)</b>  <b>9,638' - 19,378'</b>					<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><b>DEPTH INTERVAL</b></td> <td><b>AMOUNT AND KIND MATERIAL USED</b></td> </tr> <tr> <td>9,638'-19,378'</td> <td>1,175,503 bbls fluid &amp; 23.4 MM# proppant</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						<b>DEPTH INTERVAL</b>	<b>AMOUNT AND KIND MATERIAL USED</b>	9,638'-19,378'	1,175,503 bbls fluid & 23.4 MM# proppant				
<b>DEPTH INTERVAL</b>	<b>AMOUNT AND KIND MATERIAL USED</b>																	
9,638'-19,378'	1,175,503 bbls fluid & 23.4 MM# proppant																	
<b>28. PRODUCTION</b>																		
<b>Date First Production</b> 3/1/2019		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> FLOWING				<b>Well Status (Prod. or Shut-in)</b> PRODUCING												
<b>Date of Test</b>	<b>Hours Tested</b>	<b>Choke Size</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Gas - Oil Ratio</b>											
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b>												
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> <b>WILL BE SOLD</b>							<b>30. Test Witnessed By</b>											
<b>31. List Attachments</b> <b>AS-Drilled C-102, final wellpath</b>																		
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>							<b>33. Rig Release Date:</b>											
<b>34. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>																		
Latitude				Longitude				NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
<b>Signature</b> 		<b>Printed Name</b> Laura Becerra		<b>Title</b> Permitting Specialist		<b>Date</b> 3/8/2019												
<b>E-mail Address</b> LBecerra@Chevron.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 1	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 2	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 3	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....2600.....to.....6239..... No. 3, from.....9465.....to.....9542.....  
 No. 2, from.....6240.....to.....9464..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2600	3459		Bell Canyon : Sandstone/shale				
3460	4684		Cherry Canyon: Sandstone/shale				
4685	6239		BrushyCanyon: Sandstone/shale				
6240	7184		Avalon: Shale/carbonate				
7185	7879		1 <sup>st</sup> Bone Springs: Sandstone/shale				
7880	9144		2 <sup>nd</sup> Bone Springs: Sandstone/shale/ Carbonate				
9145	9464		3 <sup>rd</sup> Bone Springs: Sandstone/shale				
9465	9542		Wolfcamp A: Sandstone/shale/ Carbonate				