District I		
1625 N. French Dr., Hobbs, N	M 882	40
District II		
811 S. First St., Artesia, NM 8	8210	
District III		
1000 Rio Brazos Rd., Aztec, N	M 874	410
District IV		
1220 S. St. Francis Dr., Santa	Fe, NM	A 87505
	I.	REC

AMENDED REPORT

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

REOUEST FOR A	LLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Addr	tss	² OGRID Number				
OXY USA INC		16696				
P.O. BOX 4294 HOUSTO	DN, TX 77210	³ Reason for Filing Code/ Effective Date - NW				
⁴ API Number	⁵ Pool Name	⁶ Pool Code				
30-015-45075	INGLE WELLS BONE SPRING	33740				
⁷ Property Code: 321632	⁸ Property Name: IRIDIUM MDP1 28-21 FEDERAL COM	M ⁹ Well Number: 41H				

IL ** Sur	face Loc	ation									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South Line				East/West line WEST		County EDDY
M	28	235	31E		610	sourn		683 V		1.51	EDDI
¹¹ Bottom Hole Location FTP: 321' FSL 926' FWL LTP: 1794' FNL 873' FWL											
UL or let no.	Section	Township	Range	Lot Ide	Feet from the	North/South line		line Feet from the		West line 💧	County
E	21	235	31E		1674	NORTH		877	V	/EST	EDDY
¹² Lse Code	¹³ Produc	ing Method	¹⁴ Gas Connection		¹⁵ C-129 Perm	nit Number	C-129 Effective D	ate	¹⁷ C-129 Expiration Date		
F	Code :		Da	ite:							
	F		12/21	/2018							

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	0
151618	ENTERPRISE FIELD SERVICES LLC	G
	NM OIL CONSERVATION	
	ARTESIA DISTRICT	
	MAR 1 5 2019	
	MAR I J ZUIJ	
	RECEIVED	
IV. Well Completion Data	RECEIVED	

IV. Well Comple	tion Data				
²¹ Spud Date 7/23/2018	²² Ready Date 12/26/2018	²³ TD 9377'V/18073'M	²⁴ PBTD 9777'V/18013'M	²⁵ Perforations 9475'-17951'	²⁶ DHC, MC
27 Hole Size	28 Casi	ng & Tubing Size	1 29 Depth Set		³⁰ Sacks Cement
17-1/2"		13-3/8"	608'		862 - luc
12-1/4"		9-5/8"	4275'		1310 - CUC
8-1/2"		7-5/8"	8960'		1310 - CUC 464 455 1000 EDNONUM
6-3/4"		5-1/2"	18057'		705 - TOC 6374"

V. Well Test Data

³¹ Date New Oil 12/31/2018			³⁴ Test Length 24-HOURS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 410			
³⁷ Choke Size 73/128	³⁸ Oil 2259	³⁹ Water 3401	⁴⁰ Gas 3559		⁴¹ Test Method FLOWING			
	the rules of the Oil Conservation the information given above is and belief.		Approved by: Rusty Hen Title: Busness Opo Spie A					
Title: REGULATORY SPEC	TALIST		Approval Date: 3-20-2019					
E-mail Address: sarah_chapman@oxy.c Date: 3/19/2019	Phone:	·····	sub:	ding BLM approvals w sequently be reviewed scanned				

N													SERVA		DN		
Form 3160-4 (August 2007)			BUREA	U OF I	IT O	STATE: F THE I D MAN/	NTE AGE	MENT		-	MAF	2 1 5	2019	. 8	OM	IB No. I	PROVED 004-0137 y 31, 2010
	WELL (COMPL	ETION C	or re	ECO	MPLE	FIO	N REI	PORT	AND I	LQC	CEI			ease Serial IMNM406		
la. Type o		Oil Well			0] Otl							6. If	Indian, All	lottee o	r Tribe Name
b. Туре о	f Completion	Otha	lew Well er		ork Ov	ver 📋	Dee	epen	🗋 Plug	g Back		Diff. Re		7. U	nit or CA A	Agreem	ent Name and No.
2. Name of OXY L	f Operator ISA INC.			Mail	SAR	Contact	SAI	RAH E		AN I			†		case Name		ell No. 8-21 FED COM 41H
	P.O. BOX HOUSTO							3a. P		o. (includ	le area	code)			PI Well No		30-015-45075
	n of Well (Re Sec 28	3 T23S R	31E Mer N	MP				•)*				10. F	ield and Po NGLE WE	ool, or LLS B	Exploratory ONE SPRING
At surfa				28 T2	3S R:	31E Mer	NMF	2						11. 5	Sec., T., R., r Area Se	M., or	Block and Survey 23S R31E Mer NMP
At top j At total		: 21 T239	6 R31E Mei 4FNL 877F						•		5300 \	/v Lon		12. C	County or F		13. State NM
14. Date S 07/23/2	pudded		15. D	ate T.D /19/20	. Read 19	ched RR		1	6. Date □ D &	Complet		y to Pr		17. E	Elevations (33	DF, K 68 GL	B, RT, GL)*
18. Totai I	Depth:	MD TVD			-	<u>I-19</u> Plug Bac	k T.I	 D.:	MD TVD	18	8013 377		20. Dept	h Bri	dge Plug S		MD TVD
	lectric & Oth A RAY			un (Sut	omit c	opy of ea	ch)	<u></u>				Was D	vell cored) ST run? ional Surv				s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord <i>(Rep</i> o	ort all strings	1	·		-	a. a			6.01				r		
Hole Size	Size/G		Wt. (#/ft.)	To (M	-	Botto (MD		Stage C	ementer pth		of Sks of Cer		Slurry \ (BBL		Cement	Top*	Amount Pulled
17.500	1	375 J-55 375 L-80	· · · · · · · · · · · · · · · · · · ·	1	0	1	508 275					862 1310		204 432		0	No. of the local division of the local divis
8.500	· · · · · ·	525 L-80		·	0							464		167		7	cac
<u>6.750</u>	5.50	0 P-110	20.0		0	18	057					705		207		6374	ab
24. Tubing	Record					L											<i></i>
Size	Depth Set (N	1D) P	acker Depth	(MD)	Si	ze D	epth	Set (MI	D) P	acker De	-pth (N	(D)	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Produci	ing Intervals				I		26. P	Perforati	on Reco	rd		t					
·	ormation		Тор		Bo	ottom		Per		Interval			Size		No. Holes		Perf. Status
<u>A)</u> B)	BONE SP	RING	<u> </u>	9475		17951				<u>9475 TO</u>	01/9	51	0.52	<u> </u>	1200	ACTI	
C)			······														
D)	racture, Treat		ment Causan					<u>.</u>								I	
	Depth Interva	·	nent Squeez	e, Eic.					A1	nount an	d Typ	e of M	aterial				
			951 134994	30 GAL	SLICI	K WATER	594	0 GAL 1									······································
	<u></u>	•••••••															· · · · · · · · · · · · · · · · · · ·
<u> </u>	· · · · · · · · · · · · · · · · · · ·																
	ion - Interval															····	······································
Date First Produced 12/31/2018	Test Date 02/25/2019	Hours Tested 24	Test Production	0il BBL 2259		Gas MCF 3559.0	BB	3401.0	Oil Gr Corr. /			Gas Gravity	P	roducti	ion Method FLOV	NS FRO	OM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Wa BB	ater	Gas:O Ratio	il		Well Sta	itus.	<u></u>			
73/128	S1	410.0	- >	225	9	3559		3401				P	w				
28a. Produc	ction - Interva	I B Hours	Test	Oil	r	Ges	- fw-	ater	Oil Gr	avity		Gas				lls W ^{il}	" .a -
Produced	Date	Tested	Production	BBL		MCF	BB		Согт.			Del	nding B	LM	be revi	ewed	3.20-1-1
Choke Size	Tbg. Press. Flwg. SJ	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Wa BB	ster 31.	Gas:O Ratio	1		รป	bseque od scan	ned		77	3.20-19 -
(See Instruct	ions and space	ces for add	ditional data	on reve	rse si	de)			k			⊢ a'				-	<u> </u>

ELECTRONIC SUBMISSION #457968 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OF

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28. Production - Interval C Unit	201 D 4		10			· · · · · ·							
Induced Date Free Press Date Free Press Date Date <thdate< th=""> <thdate< <="" td=""><td></td><td></td><td></td><td></td><td>La u</td><td>1-</td><td></td><td></td><td></td><td></td><td></td><td></td></thdate<></thdate<>					La u	1-							
Size Price Not Bate Diff. 226. Production - Interval D The same Diff. Canny Canny Production function 236. Production - Interval D The same Diff. Canny Canny Production function 236. Production - Interval D The same Diff. Canny Canny Production function 230. Deposition of ClasCobid state/for fail. Vester Col. on Material Canny Production function 230. Deposition of ClasCobid state/for fail. Vester Col. on Material Canny Production function 330. Summary of Parsus Zones (Laduet Aquifers): Sone all importances of poroxy and contexts thereof. Cored intervals and all drill-stem tests, including depth interval estate, cashion used, time tool open, flowing and shut-in pressures and recovering for the function for the same state function of the same state functin of the same state function of the same state functin of											Production Method		
Due Finder Test Notice		Flwg.							Wel	ll Status	itatus		
Date Test Products Bit Str Bit Cm. At Gamp Chair max Max Max Max Date 0 Max Max Date 0 29. Docket max Max Max Date 0 Max Max Date 0 29. Docket Gradue Max Date 0 Max Date 0 Max Date 0 29. Docket Gradue Max Date 0 Max Date 0 Max Date 0 Date 0 </td <td>28c. Prod</td> <td>uction - Inter</td> <td>vaiD</td> <td></td> <td></td> <td>L</td> <td>I</td> <td></td> <td></td> <td></td> <td></td> <td>· · · ·</td>	28c. Prod	uction - Inter	vaiD			L	I					· · · ·	
Size Price Price Name Name Name 29 Department of Call/Odd Aquifery). Summary of Parous Zanes (Include Aquifery). 31. Formation (Log) Markers 30 Summary of Parous Zanes (Include Aquifery). 31. Formation (Log) Markers 31 Formation Top Bottom Descriptions. Controls, etc. Name Top 31 Formation Top Bottom Descriptions. Controls, etc. Name Mass. Depth 32 Markers Status (Log) Markers Status (Log) Markers Status (Log) Markers 33 Electronic Action (Log) Markers Status (Log) Markers Status (Log) Markers 33 Electronic Action (Log) Markers Status (Log) Markers Status (Log) Markers 34 Additional results (Log) Markers Status (Log) Markers Status (Log) Markers 33 Citic enclosed attachments: 8289 Status (Log) Markers Status (Log) Markers 34 Log HeADERS, DIRECTONAL SURVEY, AS-DRILLED C-102 PLAT AND WED ARE ATTACHED Status (Log) Markers Status (Log) Markers 35 Citic enclosed attachments: 1. Directional Survey 3. DST Report 4. Directional Survey											Production Method		
CAPTURED 30. Summary of Provid Zone (laclude Aquifers): 30. Summary of Provid Zone (laclude Aquifers): 31. Formation (Log) Markers iests, including depth interval tested, cushion used, time lool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Formation Top Bottom Descriptions, Contents, etc. Name Mess Depth BELL CANYON 5068 6597 OLL GAS, WATER RALADO 2432 GONE SPRING ST 5968 6597 OLL GAS, WATER RALADO 2438 BONE SPRING ST 6528 9280 OLL GAS, WATER Rest CANYON 4322 BONE SPRING ST 6528 9280 OLL GAS, WATER Rest CANYON 4284 BONE SPRING ST 6528 9280 OLL GAS, WATER BONE SPRING 5253 BONE SPRING ST 6528 9280 OLL GAS, WATER Rest CANYON 6253 BONE SPRING ST 6528 9280 OLL GAS, WATER BONE SPRING 5253 32. Additional remarks (include plugging procedure): Locetanal Survey LOG HEADERS, DIRECTO		Flwg.							Wei	ll Status	· · · ·		
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test; including depth interval tested, cushon used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top BELL CANYON 4221 5067 Oil, GAS, WATER SALADO: 7389 BONE SPRING 5963 7822 Oil, GAS, WATER Bell CANYON 4221 BONE SPRING BONE SPRING BONE SPRING BONE SPRING BORE SPRING SOLD 5988 9827 Oil, GAS, WATER BELL CANYON 4201 CHERNY CANYON 5983 9827 Oil, GAS, WATER BELL CANYON 5088 5008 5081 5233			Sold, used	for fuel, vent	ed, etc.)	P				··	***************************************		
Show all important zames of poronity and contents henced. Cored intervals and all drill stem end, incoveries. Formation Top Bottom Descriptions, Contents, etc. Nume Top BELL CANYON 5228 5067 Oil, CAS, WATER RUSTLER 7289 BELL CANYON 5228 5267 Oil, CAS, WATER RUSTLER 7289 BENE SPRING 5283 5267 Oil, CAS, WATER Schull L 7289 BONE SPRING 5283 5267 Oil, CAS, WATER Schull L 7289 BONE SPRING 5283 5287 Oil, CAS, WATER DELAWARE 2172 BONE SPRING 5283 9280 Oil, GAS, WATER DELAWARE 2172 BONE SPRING 5828 9280 Oil, GAS, WATER DELAWARE 2172 BONE SPRING 5828 9280 Oil, GAS, WATER DELAWARE 32172 J. Additional remarks (include plugging procedure): LOG HEADERS, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED 3. DST Report 4. Directional Survey 3. LOG HEADERS, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED 3. DST Report 4. Directional Survey			s Zones (In	clude Aquife	rs):					31. For	mation (Log) Markers	· · · · · · · · · · · · · · · · · · ·	
Formation 1 op Bottom Descriptions, Contents, etc. Name Meas. Depth BELL CANVON 4201 5057 OIL, CAS, WATER SALADD 433 BRUSHY CANYON 6293 7967 OIL, CAS, WATER SALADD 433 BONE SPRING 7968 9220 OIL, CAS, WATER SALADD 434 BONE SPRING 7968 9227 OIL, CAS, WATER SALADD 543 BONE SPRING IST 8828 9280 OIL, GAS, WATER DELAWARE 4172 BONE SPRING IST 8828 9280 OIL, GAS, WATER DELAWARE 4201 CHERRY CANYON 5068 5927 OIL, GAS, WATER DELAWARE 4201 January Control (Structure) 8828 9280 OIL, GAS, WATER DELAWARE BELL CANYON 5068 January Control (Structure) 8828 9280 OIL, GAS, WATER DELAWARE BELL CANYON 5068 January Control (Structure) Structure) Structure) Structure) Structure) Structure) St	tests, i	including dep	zones of p th interval	orosity and contrasted, cushic	ontents there on used, time	of: Cored in tool open,	ntervals and al flowing and s	l drill-stem hut-in pressures					
CHERRY CANYON 5068 6292 OIL GAS, WATER CASTLE 738 BONE SPRING 7368 827 OIL GAS, WATER CASTLE 2899 BONE SPRING IST 8328 9280 OIL GAS, WATER CASTLE 2899 BONE SPRING IST 8328 9280 OIL GAS, WATER CASTLE 2899 Solve SPRING IST 8328 9280 OIL GAS, WATER CASTLE 2899 30. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reqid.) 2. Geologic Report 3. DST Report 4. Directional Survey 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reqid.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Studry Notice for plugging and cement verification 6. Car Analysis 7. Other. 34.1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electroal/Mechanical Logs (1 full set reqid.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Studry Notice for plugg		Formation		Тор	Bottom		Descriptions	s, Contents, etc.			Name	Top Meas. Depth	
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #457968 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carisbad Title SR. REGULATORY ADVISOR Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 03/14/2019	CHERRY CANYON 5068 6292 BRUSHY CANYON 6293 7967 BONE SPRING 7968 8827 BONE SPRING 1ST 8828 9280					, GAS, WATI , GAS, WATI , GAS, WATI , GAS, WATI	ER ER ER	R SÁLADÓ R CASTILE R DELAWARE R BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING					
Electronic Submission #457968 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 03/14/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	1. Ele	etrical/Mech	anical Log	-	•		•	•		-	port 4. Directio	nal Survey	
Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 03/14/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I here	by certify that	t the forego	-		ission #457	68 Verified l	y the BLM We	tli Infor			ons):	
Signature (Electronic Submission) Date 03/14/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency						For OXY	USA INC., s						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name	(please print,	DAVIDS	STEWART				Title SF	R. REGL	ULATORY	ADVISOR	· <u> </u>	
	Signat	ture	(Electror	nic Submissi	on)			Date 03	/14/201	9			
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** ORIGINAL **

OXY USA Inc. Iridium MDP1 28-21 Fed Com 41H API: 30-015-45075

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