

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45749
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No. VO-4801
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Rumble State
4. Well Location Unit Letter <u>D</u> : <u>860</u> feet from the <u>North</u> line and <u>150</u> feet from the <u>West</u> line Section <u>28</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		8. Well Number 4H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3567' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Penasco Draw; Permo Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Spud, Surface and production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/21/19 – Spudded 26" conductor hole & set 120' of 20" conductor & cemented with 432sx redi mix to surface.
2/23/19 – Resume drilling with rotary tools. TD 12-1/4" hole to 1326'.
2/24/19 – Set 9-5/8" 36# K-55 LT&C Casing @ 1326'. Cemented with 300sx Class "C" Thixotropic with additives and 280sx Class "C" 50:50 POZ cement tailed in with 200sx Class "C" cement Neat. Circulated to surface. Tested casing to 1,630 psi and held for 30 minutes. Tested good.
2/27/19 – Moved in big rig to continue drilling 8-3/4" hole.
3/6/19 – Drilled to 7,445' and reduced hole to 8-1/2" and continued drilling.
3/12/19 – Reached TD 8-1/2" hole to 12,084'
3/13/19 – Set 5-1/2" 20# HCP-110 Casing @ 12,062. Cemented Stage 1 with 415sx Class "H" Cement with additives, Stage 2 with 455sx Class "H" Cement with additives and tailed in with 1475sx of Class "H" Cement with additives. Circulated to surface.
3/14/19 – Rig released @ 1:00pm

RECEIVED

Spud Date: 2-21-19 Rig Release Date: 3-14-19 MAR 18 2019
DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeremy Haass TITLE Regulatory Specialist DATE March 15, 2019

Type or print name Jeremy Haass E-mail address: jeremy_haass@eogresources.com PHONE: 575-748-4311

For State Use Only

APPROVED BY: [Signature] TITLE State Reg. DATE 3/18/19
Conditions of Approval (if any):

