

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**WCD Artesia**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Serial No.  
NMLC061622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
FARMER FEDERAL 2

9. API Well No.  
30-015-02687-00-S1

10. Field and Pool or Exploratory Area  
W HENSHAW

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
SELLERS AND FULTON OIL LLC  
Contact: RIKOLE L FULTON  
E-Mail: sellersfultonoilrf@outlook.com

3a. Address  
ARTESIA, NM 88211

3b. Phone No. (include area code)  
Ph: 5754964247

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T16S R29E NESE 1650FSL 990FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input checked="" type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per notice of Written Order # 18JH460W concerning production.

To return well to production the motor was replaced, valves were replaced and repairs were made to gearbox.

For production test(3-day): Day 1: Produced 10.5 BBL of oil and 3 BBL of water  
Day 2: Produced 5 BBL of oil and 2 BBL of water  
Day 3: Produced 5 BBL of oil and 2 BBL of water  
Total: 20.5 BBL oil and 7 BBL of water.

Sellers & Fulton plan to operate well 15 days per month.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
APR 01 2019  
**RECEIVED**

*GC 4/4/19*  
*Accepted for record - NMOCD*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #458235 verified by the BLM Well Information System**  
**For SELLERS AND FULTON OIL LLC, sent to the Carlsbad**  
**Committed to AFMS for processing by PRISCILLA PEREZ on 03/19/2019 (19PP1420SE)**

Name (Printed/Typed) CHAD FULTON Title COO

Signature (Electronic Submission) Date 03/15/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title **Accepted for Record** Date **MAR 21 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard**  
**Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #458235 that would not fit on the form**

**32. Additional remarks, continued**

Est production costs per month:

-Propane \$2.35/gal. (Well uses approx. 2 gal/day) (after a period of time, this well will be able to run off wellhead gas instead of propane.)

-Pumping cost is est. at \$2.00/day

-water disposal will be done every other month at a cost of approx. \$130.00 (\$62.50/Mo)

Total cost to produce monthly: \$163.00

Total est. production monthly: 75 BBL of oil and 30 BBL of water

Estimated sale of Oil (150 BBL) every 2 months.

Per calculations, This well appears profitable and should remain in production.