

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

District III
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-015-45391		³ Reason for Filing Code/ Effective Date - RT
⁵ Pool Name INGLE WELLS BONE SPRING	⁶ Pool Code 33740	
⁷ Property Code: 322740	⁸ Property Name: STERLING SILVER MDP1 33-4 FEDERAL COM	⁹ Well Number: 3H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	33	23S	31E		69	NORTH	2369	WEST	EDDY

¹¹ Bottom Hole Location FTP: 158' FNL 1765' FWL LTP: 122' FSL 1792' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	24S	31E		17	SOUTH	1793	WEST	EDDY

¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC NM OIL CONSERVATION DIVISION ARTESIA DISTRICT MAR 19 2019 RECEIVED	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBSD	²⁵ Perforations	²⁶ DHC, MC
11/12/2018	03/19/2019	9938'V/20630'M	9938'V/20575'M	10227'-20525'	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17-1/2"	13-3/8"	495'	650 - ARC
12-1/4"	9-5/8"	4383'	1230 - ARC
8-1/2"	7-5/8"	9376'	410 - Echometer TOC 24'
6-3/4"	5-1/2"	20619'	825 - TOC 8870'

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sarah Chapman

Printed name: SARAH CHAPMAN

Title: REGULATORY SPECIALIST

E-mail Address: sarah_chapman@oxy.com

Date: 3/18/2019 Phone: 713-350-4997

OIL CONSERVATION DIVISION	
Approved by:	<i>Rusty Klein</i>
Title:	<i>Business Ops Spec A</i>
Approval Date:	<i>3-20-2019</i>
Pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

MAR 19 2019

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. **RECEIVED**

5. Lease Serial No.
NMNM45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
STERLING SILVER MDP1 33-4 FED 3H

9. API Well No.
30-015-45391

10. Field and Pool or Exploratory Area
INGLE WELLS

11. County or Parish, State
EDDY COUNTY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INC. Contact: SARAH E CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM

3a. Address
P.O. BOX 4294
HOUSTON, TX 77210
3b. Phone No. (include area code)
Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T23S R31E NENW 69FNL 2369FWL
32.267994 N Lat, 103.783623 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 3/1/19, RIH & cleanout to PBDT @ 20575'. Pressure test csg to 9800# for 30 minutes, good test. RIH & perf from 20525-20376, 20326-20177, 20127-19978, 19929-19779, 19729-19580, 19530-19379, 19331-19182, 19132-18981, 18784-18933, 18588-18734, 18535-18386, 18336-18187, 18139-17988, 17938-17789, 17735-17590, 17540-17391, 17341-17192, 17142-16993, 16943-16794, 16744-16595, 16545-16397, 16345-16197, 16147-15998, 15948-15799, 15749-15600, 15552-15401, 15351-15201, 15152-15003, 14953-14804, 14754-14605, 14555-14402, 14356-14207, 14157-14003, 13958-13809, 13759-13611, 13560-13411, 13361-13213, 13157-13013, 12963-12814, 12764-12615, 12565-12416, 12363-12217, 12167-12013, 11968-11819, 11769-11620, 11570-11421, 11371-11222, 11371-11222, 10973-10824, 10774-10625, 10575-10426, 10376-10227. Total 1248 holes. Frac in 52 stages w/ 15818922g slickwater, 8000g 7.5% HCl acid w/ 20812260# sand. RD Schlumberger 3/18/19, RIH and clean out for flowback and to test well for potential.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #458310 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) SARAH E CHAPMAN Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 03/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Pending BLM approvals will subsequently be reviewed and scanned
3-20-19

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****