## Re-submitted with Letter from IACX

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Submit One Copy To Appropriate DistSEP 0 6 2018 State of New Me			
Office Energy, Minerals and Natu	ral Resources Revised November 3, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NOISTRICT II-ARTESIA O.C.D. District II OIL CONSERVATION	30-005-62666		
811 S. First St., Artesia, NM 88210OIL CONSERVATIONDistrict III1220 South St. Fran	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87	SIAIL I ILD ES		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	OR SUCH		
1. Type of Well: Oil Well 🖾 Gas Well 🗋 Other	8. Well Number 1		
2. Name of Operator Primero Operating, Inc.	9. OGRID Number 018100		
3. Address of Operator	10. Pool name or Wildcat		
PO Box 1433, Roswell, NM 88202-1433	Pecos Slope Abo		
4. Well Location	CO Cut from the E line		
Unit Letter <u>H</u> : <u>1650</u> feet from the <u>N</u> line and <u>C</u>			
Section <u>32</u> Township <u>6S</u> Range <u>26E</u> NMPM	RKR RT GR etc.)		
11. Elevation (Show whether DR, 3597 GL			
12. Check Appropriate Box to Indicate Nature of Notice, R	eport or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
	REMEDIAL WORK     Image: Altering Casing I		
	COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING  MULTIPLE COMPL			
OTHER:	☑ Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)	· · · · · · · · · · · · · · · · · · ·		
X All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
	President DATE 9/1/18		
SIGNATURE TITLE TITLE Pholos White F MAH	E7E (2)( 7(())		
TYPE OR PRINT NAMEPhelps WhiteE-MAILFor State Use OnlyE-MAIL			
APPROVED BY:	Stat 1- DATE 9-7-18		
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