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|---|------------------------------------|--|------------------------|--|----------------------|--|-------------------------|--------------------|----------|---------------|------------|---|--|--|--|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 District V 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | | | Form C-105 Revised August 1, 2011 | | | |
| | | | | | | 1. WELL API NO. 30-015-44535 | | | | | | | | | |
| | | | | | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | | |
| | | | | | | 3. State Oil & Gas Lease No. | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | 5. Lease Name or Unit Agreement Name C 17 STATE | | | | | | | | | |
| | | | | | | 6. Well Number: 2H | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | | | | | | |
| 8. Name of Operator RKI EXPLORATION & PRODUCTION, LLC | | | | | | 9. OGRID 246289 | | | | | | | | | |
| 10. Address of Operator 3500 One Williams Center, MD 35 Tulsa, OK 74172 | | | | | | 11. Pool name or Wildcat 24660 FOREHAND RANCH; BONE SPRING | | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | |
| Surface: | A | 17 | 23S | 27E | | 1,194' | NORTH | 501 | EAST | EDDY | | | | | |
| BH: | D | 17 | 23S | 27E | | 833 | NORTH | 217 | WEST | EDDY | | | | | |
| 13. Date Spudded 1/7/2018 | 14. Date T.D. Reached 3/31/2018 | 15. Date Rig Released 04/03/2018 | | 16. Date Completed (Ready to Produce) 6/18/2018 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3,155' GR | | | | | | | | | |
| 18. Total Measured Depth of Well TVD 8711 TD 13875 | | 19. Plug Back Measured Depth TVD 8711 TD 13738 | | 20. Was Directional Survey Made? YES | | 21. Type Electric and Other Logs Run GAMMA | | | | | | | | | |
| 22. Producing Interval(s), of this completion-- Top, Bottom, Name BONE SPRING | | | | | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| 13.375" | | 54.5# / J-55 | | 0' - 446' | | 17.500" | | Class C 498 sks | | 61 | | | | | |
| 9.625" | | 40# / J-55 | | 0' - 2036' | | 12.125" | | Class C 522 sks | | 46 | | | | | |
| 7.000" | | 29# / P-110EC BTC | | 0' - 9,222' | | 8.750" | | Class C 669 sks | | 60 | | | | | |
| | | | | | | | | sks | | | | | | | |
| | | | | | | | | sks | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | | SCREEN | 25. TUBING RECORD | | SIZE | | DEPTH SET | PACKER SET | | | | |
| 4.500" | 8,137' | 13,865' | 554 | | | | | 2.875 | | 8,813' | 8,795' | | | | |
| 26. Perforation record (interval, size, and number) 9,220' - 13,698' 0.35 diameter 956 holes | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,220' - 13,698' 9,844,213 gals fluid 9,220' - 13,698' 11,713,560 lbs proppant - | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | | | | | | |
| Date First Production 7/19/2018 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Producing | | | | | | | | | |
| Date of Test 8/2/2018 | Hours Tested 24 | Choke Size 48/64 | Prod'n For Test Period | Oil - Bbl 907 | Gas - MCF 1560 | Water - Bbl. 3618 | Gas - Oil Ratio 1720 | | | | | | | | |
| Flow Tubing Press. 950 | Casing Pressure 490 | Calculated 24-Hour Rate | Oil - Bbl. 907 | Gas - MCF 1560 | Water - Bbl. 3618 | Oil Gravity - API - (Corr.) 46 @ 80° - (44.416 @ 60°) | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | 30. Test Witnessed By WPX Energy | | | | | | | | | |
| 31. List Attachments Log being mailed in - hard copy | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | |
| Latitude Longitude NAD 1927 1983 | | | | | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | |
| Signature <i>Jessica DeMarce</i> | | Printed Name Jessica DeMarce | | Title Permit Tech II | | | | Date 08/08/2018 | | | | | | | |
| E-mail Address Jessica.DeMarce@wpxenergy.com | | | | | | | | | | | | | | | |

| Fm Name | Src | MD | SSTVD | TVD | Desc |
|---------------------|-----|-------|--------|-------|---|
| RUSTLER_TOP * | GBF | 217 | 2,964 | 217 | Top of Rustler |
| SALADO_TOP * | GBF | 469 | 2,713 | 469 | Top of Salado/Base of Rustler (conformable contact) |
| CASTILE * | GBF | 1,078 | 2,106 | 1,075 | Top of Castile |
| BELL_CANYON | GEO | 1,986 | 1,212 | 1,970 | Top of Bell Canyon |
| CHERRY_CANYON | GEO | 2,997 | 214 | 2,967 | Top of Cherry Canyon |
| BRUSHY_CANYON | GEO | 3,928 | -701 | 3,882 | Top of Brushy Canyon |
| BONE_SPRING | GEO | 5,501 | -2,250 | 5,432 | Top of Bone Spring |
| 3RD_BONE_SPRING_SS3 | GEO | 8,973 | -5,575 | 8,756 | Top of Bone Spring Sand SS3 |