Office		Energy	State of N Minerals ar		ICO 1 Resources			For Revised Ju	
<u>District I</u> – (575 1625 N. French	5) 393-6161 Dr., Hobbs, NM 88240	Ellergy,	willerais al	nu natura	I Resources	WELL A	PI NO.	Keviseu ju	iy 10, 2
District II – (57	5) 748-1283 Artesia, NM 88210	OIL C	ONSERVA	ATION I	DIVISION	30-015-44			
District III - (50	05) 334-6178		20 South S				te Type of		-
1000 Rio Brazo District IV – (50	s Rd., Aztec, NM 87410		Santa Fe,				ГАТЕ 🔽 Oil & Gas I	FEE [	
	ncis Dr., Santa Fe, NM					0. State		Jease Ino.	
	SUNDRY NOT					7. Lease	Name or U	nit Agreemer	nt Name
	THIS FORM FOR PROPC ESERVOIR. USE "APPLI					SWEET	EA STATE	24 29 31 WX	Y
PROPOSALS.)	Vell: Oil Well 🔲	Gas Well 🔽	Other			8. Well	Number 3 <sub>H</sub>		
2. Name of			Ounci				D Number	·	
Marathon Oil	Permian LLC					372098			
3. Address c	of Operator lipe St., Houston, TX 7	7056					name or W SAGE; WO		
4. Well Loca		7050				FURFLE	SAGE, WO		
	t Letter :	2406 fee	t from the	SOUTH	line and	456	feet from t	WES1	- lin
Sect				4S Ran		NMPM			EDDY
		11. Elevation	n (Show when	ther DR, F	KB, RT, GR, et	tc.)			
	<b>HOULD</b> St.			2921' G	L				503 ° 6
	12. Check	Appropriate I	Box to Indi	icate Nat	ure of Notice	e. Report o	r Other Da	ata	
				1 141		•			
		TENTION PLUG AND			SU REMEDIAL WC	BSEQUE			eine i
		CHANGE PL						_TERING CA AND A	SING I
	TER CASING	MULTIPLE			CASING/CEME			AND A	L
I OLL ON AL					SASING/CLIVIL	INT JOB			
DOWNHOLF									
CLOSED-LO OTHER:			e (Classic		OTHER:				[ 
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