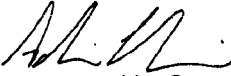


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017			
MAR 18 2019 DISTRICT II-ARTESIA O.C.D.		1. WELL API NO. 30-015-45031		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name SWEET TEA STATE 24 29 31 WD			
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 2H		7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER			
8. Name of Operator Marathon Oil Permian LLC		9. OGRID 372098		10. Address of Operator 5555 San Felipe St., Houston, TX 77056			
11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP		12. Location		13. Date Spudded 6/18/2018			
14. Date T.D. Reached 9/5/2018		15. Date Rig Released 9/11/2018		16. Date Completed (Ready to Produce) 2/3/2019			
17. Elevations (DF and RKB, RT, GR, etc.) 2918' GL		18. Total Measured Depth of Well 18008 / 10643		19. Plug Back Measured Depth			
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run MUD GR		22. Producing Interval(s), of this completion - Top, Bottom, Name 10668' - 17841'; WOLFCAMP			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET			
13 3/8		54.5 J55		445			
9 5/8		36 J55		2728			
7		29 P110		9795			
24. LINER RECORD							
SIZE		TOP		BOTTOM			
4 1/2		9460		17975			
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
26. Perforation record (interval, size, and number) 10668' - 17841'; 0.36"; 1,104 shots							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
10668' - 17841'		20,082,650 lbs - 40/70; 100 Mesh					
		25,011 gal - 15% HCl Acid					
28. PRODUCTION							
Date First Production 2/5/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/28/2019		Hours Tested 24hrs		Choke Size 46			
Prod'n For Test Period		Oil - Bbl 1832		Gas - MCF 8787			
Water - Bbl. 5299		Gas - Oil Ratio					
Flow Tubing Press. 0		Casing Pressure 2450		Calculated 24-Hour Rate			
Oil - Bbl.		Gas - MCF		Water - Bbl.			
Oil Gravity - API - (Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					30. Test Witnessed By		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Adrian Covarrubias		Title CTR - Technician HES		Date 3/6/2019	
E-mail Address acovarrubias@marathonoil.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from.....to.....feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Geological Tops

Sweet Tea State 24 29 31 WD 2H

Surface	0
Salado	577
Castile	1218
Base Salt	2570
Lamar	2701
Delaware Sands (Bell Canyon)	2729
Cherry Canyon	3606
Brushy Canyon	4841
Bone Spring	6398
Wolfcamp	9652

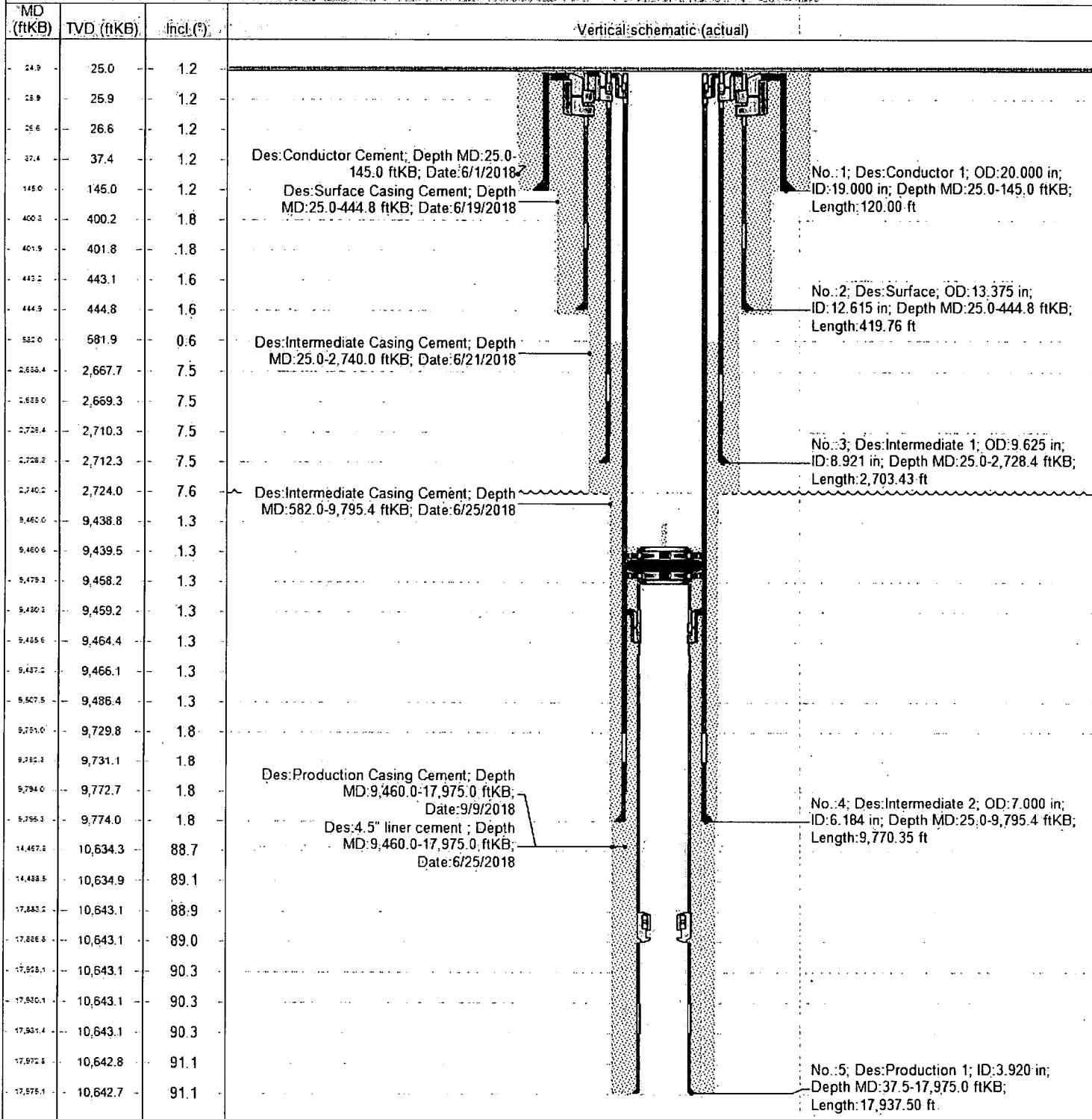


Wellbore Schematic

Well Name: SWEET TEA STATE 24 29 31 WD 2H

State/Province NEW MEXICO	Prospect Area MALAGA	Field Name	Well Subtype NAD27	Latitude (°) 32.172871	Longitude (°) -104.030527
Well Configuration Type HORIZONTAL	Well Objective EXPLOITATION	Well Status DRILLING	Ground Elevation (ft) 2,918.00	KB:Ground Distance (ft) 25.00	

HORIZONTAL: SWEET-TEA-STATE-24-29-31 WD-2H, 9/12/2018 10:03:15 AM



Directions to Well: From the Allsup's convenience store in Loving, NM, head south on US Hwy 285 for 6.9 miles to Pulley Road. Turn left onto Pulley Rd heading east for 1.2 miles to a cattle guard at an existing lease road. Turn right onto the existing lease road heading south and east for 1 mile to a "Y" in the road. Turn right at the "Y" heading south for 1.1 miles. The Sweet Tea State well locations will be to the left on the east side of the lease road.