

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-101
Revised July 18, 2013

AUG 28 2018 ☐ AMENDED REPORT

DISTRICT II-ARTESIA O.C.D.

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Percussion Petroleum Operating, LLC 919 Milam, Ste.2475 Houston, TX 77002		² OGRID Number 371755
		³ API Number 30-015-25996
⁴ Property Code 325389	⁵ Property Name Sleepy SWD	⁶ Well No. 1

⁷ Surface Location
(To be verified by field survey)

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
F	31	18S	26E	-	1980	FNL	1513	FWL	EDDY

⁸ Proposed Bottom Hole Location
(To be verified by field survey)

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
F	31	18S	26E	-	1980	FNL	1513	FWL	EDDY

⁹ Pool Information

Pool Name SWD; Devonian-Silurian	Pool Code 97869
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Additional Well Information

¹¹ Work Type N	¹² Well Type SWD	¹³ Cable/Rotary R	¹⁴ Lease Type S	¹⁵ Ground Level-Elevation 3468'
¹⁶ Multiple No	¹⁷ Proposed Depth 10,800'	¹⁸ Formation Devonian	¹⁹ Contractor TBD	²⁰ Spud Date 9/15/2018
Depth to Ground water 122'		Distance from nearest fresh water well 900'		Distance to nearest surface water >1 mile

☒ We will be using a closed-loop system in lieu of lined pits


²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	12.25"	8.625"	24.0 lb/ft	1200'	420	SURFACE
Production	8.5	5.5"	17.0 lb/ft	9600'	1500	SURFACE
Openhole	4.5	--	--	9600'-10,800'	--	--

Casing/Cement Program: Additional Comments

²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Hydraulic/Blinds, Pipe	5000 (5M)	8000	Shaffer or Equivalent

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.
Signature: 

Printed name: Ben Stone

Title: Agent for Percussion Petroleum Operating, LLC

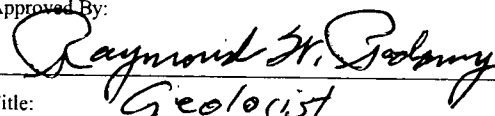
E-mail Address: ben@sosconsulting.us

Date: 8/26/2018

Phone: 903-488-9850

OIL CONSERVATION DIVISION

Approved By:


Title: Geologist

Approved Date: 2-1-19

Expiration Date: 2-1-21

Conditions of Approval Attached

C 108

C108 approved 1-28-2019

8-28-18- hold until C108 is approved