

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
STEVENS A 22

9. API Well No.  
30-015-43437-00-X1

10. Field and Pool or Exploratory Area  
CEDAR LAKE

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BURNETT OIL COMPANY INC  
Contact: LESLIE GARVIS  
E-Mail: LGARVIS@BURNETTOIL.COM

3a. Address  
801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)  
Ph: 817-332-9123  
Fx: 817-332-9129  
**NM OIL CONSERVATION  
ARTESIA DISTRICT**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T17S R30E NWSW 2365FSL 330FWL

**FEB 08 2019**

**RECEIVED**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Replaces - 00950-24257

11/14/18 - HOLE SIZE: 12 ??RAN 11JTS 8 5/8" 24# J-55 ST&C 467.36' SET @ 463', RAN CENTRALIZERS F/ 463-333' (3) 333-80' (2) 5 TOTAL, CEMENT W/ 100SKS RFC-C+10% PF53 GYPSUM+2% PF1 CALCIUM+5PPS PF42 KOL-SEAL+.125 PPS PF29 CELOPHANE, TAIL W/ 400SKS C+2% PF1 CALCIUM, PLUG DOWN @ 10:13AM 11/14/2018 WOC 6HRS, NOTIFIED BOBBY GIRNDT WITH EDDY COUNTY BLM @ 5:15PM 11/14/2018, PUMPED 1ST 25SX PLUG C+5% PF1 CALCIUM, WOC 2HRS, TAGGED CEMENT @ 277', PUMPED 30 BBLs OF WATER AND STILL DIDN'T CIRCULATE, PUMPED 2ND 25 SX PLUG C+5% PF1 CALCIUM, WOC 3HRS, TAGGED @ 202', CIRCULATED WATER BUT THE WATER LEVEL FELL WHEN WE STOPPED PUMPING, PUMPED 3RD 25 SX PLUG C+5% PF1 CALCIUM, TAGGED @ 139' PUMPED TOP OUT PLUG W/ 113SX C+5% PF1 CALCIUM, CIRCULATED 29SX TO SURFACE, WOC.

11/15/18 - HOLE SIZE: 7 7/8". WOC, CUT OFF & WELD ON LARKIN WELLHEAD, NIPPLE UP BOP, SLIP & CUT

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #452277 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMS for processing by PRISCILLA PEREZ on 01/30/2019 (19PP0888SE)**

Name (Printed/Typed) **LESLIE GARVIS** Title **REGULATORY MANAGER**

Signature (Electronic Submission) Date **01/29/2019**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FEB 05 2019** /s/ **Jonathon Shepard**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #452277 that would not fit on the form**

**32. Additional remarks, continued**

DRILLING LINE, PICK UP BHA & TIH, TAGGED CEMENT @ 389', TESTED CHOKE & ANNULAR.

11/21/18 - HOLE SIZE: 7 7/8". TD HOLE 6280' @ 1:15 AM 11/22/18.

11/24/18 - HOLE SIZE: 7 7/8". RAN 148 JTS 5 1/2 17# J-55 LT-C 6283.77' SET @ 6279', SET DV-TOOL @ 2655.22'. CMT TWO STAGE LEAD 675 SKS 13# YIELD 1.48 177 BBLS ADDS PVL+SALT+EXP.CMT=FL=RET=ANTI SETTING. CIRC 30 BBLS CMT TO SURFACE. START 2ND STAGE LEAD 205 BBS 13.2 # YIELD 1.83 C+GEL+RET+CELLO TAIL 64 BBLS 13# YIELD 1.48 64 BBLS CMT PVL=SALT=EXP.CMT=FL=RET=ANTI SETTLING. CIRC 66 BBLS CMT TO SURFACE. RIG RELEASE @ 6:00AM 11/25/2018.