## CONFIDENTIAL

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**  FORM APPROVED

|                     | OMB No. 1004-0137<br>Expires: July 31, 2010 |  |
|---------------------|---|--|
| 5. Lease Serial No. | BHL: NM                                     |  |

| BUREAU OF LAND MA  | 5. Lease Serial No.  |  |  |  |  |
|--|--|--|--|--|--|
| SUNDRY NOTICES AND RE<br>Do not use this form for proposals<br>abandoned well. Use Form 3160-3   | s to drill or to re-enter an   | 6. If Indian. Allottee or Ti   | 39055, NMNM012121<br>ribe Name   |  |  |
| SUBMIT IN TRIPLICATE - Oth   | ner instructions on page 2.  | 7. If Unit of CA/Agreeme   | ent, Name and/or No.   |  |  |
| 1. Type of Well Gas Well Other   |  | 8. Well Name and No.<br>Cotton Draw Unit 5   | 514H   |  |  |
| Name of Operator     Devon Energy Production Company, L.P.   |  | 9. API Well No.<br>30-015-44715  |  |  |  |
| 3a. Address  | 3b. Phone No. (include area code)  | 10. Field and Pool or Exp  | loratory Area  |  |  |
| 333 West Sheridan, Oklahoma City, OK 73102   | 405-228-4248   | Paduca; Bone Sprir   |  |  |  |
| <ol> <li>Location of Well (Footage, Sec., T.,R,M., or Survey Descript<br/>485' FNL &amp; 380' FEL Unit A, Sec 25, T24S, R31E<br/>111' FNL &amp; 375' FEL Lot 4, Sec 1, T255, R31E</li> </ol>   | pp: 458' FNL & 380' FEL  | 11. Country or Parish, Sta   | ate  |  |  |
| 12. CHECK THE APPROPRIATE  | BOX(ES) TO INDICATE NATURE OF N  | OTICE, REPORT OR OTHER   | DATA   |  |  |
| TYPE OF SUBMISSION   | ACTION   |  |  |  |  |
| Notice of Intent Acidize Alter Casing  | Deepen Fracture Treat  | Production (Start/Resume) Reclamation  | Water Shut-Off Well Integrity  |  |  |
| Subsequent Report Casing Repair  | _ =  | Recomplete   | Other Completion Report  |  |  |
| ☐ Final Abandonment Notice ☐ Convert to Injectic   |  | Temporarily Abandon<br>Water Disposal  |  |  |  |
| following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices mudetermined that the site is ready for final inspection.)  10/30/18 - 2/2/19: MIRU WL & PT csg to 8500 psi f Perf Bone Spring, 9475'-19,497', total 1202 holes. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD  | ist be filed only after all requirements, inclu<br>or 30 min, OK. TIH & ran CBL, found<br>Frac'd 9475 - 19,497' in 41 stages. Fr | ding reclamation, have been co . TOC @ 3918'. TIH w/pum rac totals 6552 gals acid, 2 | ompleted and the operator has been specified and the operator has been specified and guns. 20,103,760# prop. |  |  |
| 14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  Linda Good   | Title Regulatory S   | Specialist   |  |  |  |
| Signature Linda Good   | Date 2/28/2019   |  |  |  |  |
| THIS SPACE FOR FEDERAL OR STATE OFFICE US OF STATE OF STATE OFFICE US OFFICE US OF STATE OFFICE US OFFICE US OF STATE OFFICE US OF STATE OFFICE US OF STATE OFFICE US OF |  |  |  |  |  |
| Approved by  Conditions of approval, if any, are attached. Approval of this notice of that the applicant holds legal or equitable title to those rights in the sue entitle the applicant to conduct operations thereon.  | loes not warrant or certify bject lease which would Office SU  | OFFICE US not                                    | ed   |  |  |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make fictitious or fraudulent statements or representations as to any matter  | it a crime for any person knowingly and  | partment or  | r agency of the United States any false,   |  |  |
| (Instructions on page 2)   | -  |  |  |  |  |