Form 3160-5 (June 2015) DE B ¹								ED 137 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					 Lease Serial No. NMNM22080 If Indian, Allottee or Tribe Name 				
									SUBMIT IN TRIPLICATE - Other instructions on page 2
1. Type of Well S Oil Well Gas Well Otl		8. Well Name and No. TOMB RAIDER 1-12 F					524H		
2. Name of Operator DEVON ENERGY PRODUCT	JENNIFER HARI rms@dvn.com	ARMS 9. API Well No. 30-015-4543				3-00-X1			
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6560 NW OIL CONSERVATION			10. Field and Pool or Exploratory Area LIVINGSTON RIDGE					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		ARTESIA DISTRICT			11. County or Parish, State				
Sec 1 T23S R31E 360FNL 2395FEL 32.339729 N Lat, 103.730705 W Lon		MAR 1 1 2019			EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE	NEFGRY6F	NOTICE,	REPORT,	OR OT	HER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	Acidize	🗖 Deepen		Product	ion (Start/Re	sume)	🗖 Wa	ter Shut-Off	
Subsequent Report	□ Alter Casing		ic Fracturing	Reclamation			Well Integrity		
	Casing Repair	New Co		Recomp				🛛 Other Drilling Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Plug Bac			Temporarily Abandon Water Disposal				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f (12/10/2018-1/26/2019) Spug BTC csg, set @ 835.9'. Lead cmt to surf. PT BOPE 250/30 OK.	d operations. If the operation re bandonment Notices must be fil final inspection. d @ 5:00. TD 17-1/2" hole w/ 865 sx CIC, yld 1.348	sults in a multiple con ed only after all requi e @ 844?. RIH w cu ft/sk. Disp w/	npletion or recor irements, includi // 19 jts 13-3/8 122 bbls FW.	mpletion in a r ng reclamation B" 54.50# J Circ 100 s	new interval, a n, have been c -55 SX	Form 31	60-4 must	be filed once	
(1/26/2019-1/30/2019) TD 12 BTC csg & 36 jts 9-5/8" 40# F Tail w/ 510 sx ClC, yld 1.34 cr psi for 30 mins, OK.	P-110EC BTC csa. set @ :	6029. Lead w/ 96	60 sx CIC. vld	3.03 cu ft/s	J-55 sk.				
(1/31/2019-2/14/2019) TD 8- P110RY CDC-HTQ csg, set (3/4" hole @ 9515 & 8-1/2 @ 19375. 1st lead w/ 445	" hole @ 19387. sx cmt, yld 3.19	RIH w/ 466 jt: cu ft/sk. Tail	s 5-1/2" 17 w/ 2100 sx	# cmt,				
14. I hereby certify that the foregoing in Comm	s true and correct. Electronic Submission # For DEVON ENERG itted to AFMSS for process	Y PRODUCTION Ó	COM LP, sent	to the Carls) on 02/21/20	baḋ 019 (19JS00)				
Name(Printed/Typed) JENNIFE	R HARMS	Tit	le REGULA	ATORY CO	MPLIANCE	ANAL	YST	<u></u>	
Signature (Electronic	Submission)	Da	te 02/15/20)19					
	THIS SPACE FO	OR FEDERAL C	R STATE	OFFICE U	SE NO DEAL	1 F3F0			
Approved By				ILVIL	AT ISLUS	ערוכ 	Ţ	Date	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	not warrant or subject lease		FEB 21	2019	s/ Jc		n Shepard		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			knowingly and its jurisdiction			artinent N I	or agency o	f the United	
(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISEI	D ** BLM REVIS	A	REVISE		REVISI	ED **		

Additional data for EC transaction #454818 that would not fit on the form

32. Additional remarks, continued

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yld 1.44 cu ft/sk. Disp w/ 4248bbls water. RR @ 5:00.