

NM OIL CONSERVATION
ARTESIA DISTRICT
 UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 FEB 15 2018

FORM APPROVED
 OMB No. 1004-0137
 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Lease Serial No.
2. Name of Operator Judah Oil LLC 245 872		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 870 Artesia, New Mexico 88211	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL, Unit I, Section 12-T21S-R28E		8. Well Name and No. Pronghorn Federal SWD #1
		9. API Well No. 30-015-20866
		10. Field and Pool or Exploratory Area Fenton NE; Devonian
		11. Country or Parish, State Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Run 5 1/2 csg + Cement

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11-14-2017

TIH w/ 7 7/8" PDC bit, motor, & BHA and commence drilling 7 7/8" hole from 12,784' to 13,825'. Reach new total depth of 7 7/8" hole at 13,825' at 1600 hrs on 11-18-2017. Depth based on drill pipe tally. Circulate and condition hole. Lay down drill pipe. Change BOP Rams and prepare to run 5.5" 20# HCP110 BTC casing.

11-20-2017

Notify BLM Carlsbad 24 hr number of running 5.5" casing at 1230 pm, 11-20-2017 by Lynn Simmons. Rig up Bull Rogers casing crew and run a total of 303 joints, 13825', 5.5", 20#, HCP110, BTC casing. Casing shoe at 13,823', Float Collar at 13,676' (top of 3--Cr13 110 BTC joints) DV tool at 8123' and DV tool at 4096' by casing tally. Wash 6' to bottom. Circulate casing volume 1.5 times and circ bottoms up. Cement to surface in 3 stages.

Stage #1:

Lead--650 sx 35/65 Poz H + 5% PF-044 + 6% Bentonite +0.2% PF-153, +0.3% PF-013 +0.125# PF-029 + 3# PF-024 + 0.4 #/sx PF-045.

Yld--2.06 cu ft, Wt--12.6#. Tail with 300 sx 50/50 Poz H + 5% PF-044, 2% PF-020, 0.5% PF-606. Yld--1.34 Cu ft. Wt--14.2#. Plug down at 1000 hrs, 11-20-2017. Circulate 136 sx to surface. Bump plug with 2410 psi. Open DV tool. Circulate 5 hrs w/ rig pumps.

Stage #2:

Lead--640 sx, 50/50 Poz H + 5% PF-044, 10% PF-02, 0.125# PF-029, 0.2% PF-153, 3# PF-024 + 0.4 #/sx PF-045. Yld--1.34 Cu ft. Wt--14.2#. Plug Down at 1730 hrs, 11-20-2017. Circulate 127 sx to surface. Bump plug

OC 2-15-18
Accepted for record - NMOCD

BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

ACCEPTED FOR RECORD
 James B. Campagna

Title **Member / Manager**

Signature

[Handwritten Signature]

Date **12-11-2017** **LED FOR RECORD**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Handwritten Signature] **02/01/2018**

Title **TPET**

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.