

CONFIDENTIAL

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-44960
2. Type of Lease
 STATE
3. State Oil & Gas

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CORAL PWU 28-27
6. Well Number: **NM OIL CONSERVATION
ARTESIA DISTRICT**
11H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

FEB 08 2019

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
RECEIVED
PARKWAY ; BONE SPRING, WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	28	19S	29E		1220	South	2571	East	EDDY
BH:	1	27	19S	29E		2088	South	34	East	EDDY

13. Date Spudded 7/3/18 14. Date T.D. Reached 8/7/18 15. Date Rig Released 8/10/18 16. Date Completed (Ready to Produce) 12/26/18 17. Elevations (DF and RKB, RT, GR, etc.) GL

18. Total Measured Depth of Well 17020 MD, 9064 TVD 19. Plug Back Measured Depth 16992 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name 9184-16, 879, BONE SPRING, WEST

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	248	17.5	419 Sx Cl C; circ 230	
9.625	36	3431	12.25	1280 Sx Cl C	
5.5	17	17007	8.75	2090 Sx Cl C	TOC @ 1300'

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	8665	

26. Perforation record (interval, size, and number) 9184 - 16, 879, total 1269 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9184-16, 879 AMOUNT AND KIND MATERIAL USED Acidize and frac in 39 stages. See detailed summary attached.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12/26/18	Flowing	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/29/18	24			792	903	1787	1140
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
285 psi	1141 psi						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By

31. List Attachments Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Erin Workman* Printed Name Erin Workman Title Regulatory Analyst Date 2/7/2019

E-mail Address Erin.Workman@dvn.com

