

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis
 Santa Fe, NM 87505

API NO. 30-015-44961

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
 Coral PWU 28-27

1. Type of Well: Oil Well Gas Well Other FEB 08 2019

8. Well Number 12H

2. Name of Operator
 Devon Energy Production Company, L.P.

9. OGRID Number
 6137

3. Address of Operator
 333 West Sheridan, Oklahoma City, OK 73102

10. Pool name or Wildcat
 PARKWAY; BONE SPRING, WEST

4. Well Location
 Unit Letter O : 1220 feet from the South line and 2541 feet from the East line
 Section 28 Township 19S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 GL:

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

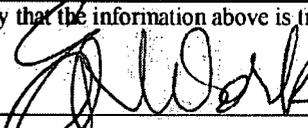
OTHER:

OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

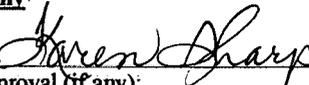
10/20/2018-01/03/2019: MIRU WL & PT Good to 5000 PSI in 1100' PSI increments 15 mins. . TIH & ran CBL, found TOC @ 1100'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,200' - 16,555' Frac totals 1,1430,500# prop., ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 16,598'. CHC, FWB, ND BOP. RIH w/260 jts. 2-7/8" L-80 tbg, set @ 8786'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Analyst DATE 2/7/2019

Type or print name Erin Workman E-mail address: Erin.Workman@dvn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY  TITLE Staff Mgr DATE 4-16-19
 Conditions of Approval (if any):