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NOV 06 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM111533

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY INCORPORATED Contact: CHERYL ROWELL
E-Mail: cheryl_rowell@xtoenergy.com

8. Lease Name and Well No.
GOLDEN CORRAL FEDERAL 2H

3. Address 6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3a. Phone No. (include area code)
Ph: 432-571-8205

9. API Well No.
30-015-44277-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 6 T25S R29E Mer NMP SWSE 180FSL 1980FEL 32.152463 N Lat, 104.021603 W Lon
 At top prod interval reported below Sec 6 T25S R29E Mer NMP SWSE 965FSL 1961FEL 32.154622 N Lat, 104.021521 W Lon
 At total depth Sec 31 T24S R29E Mer NMP NWSE 2431FSL 1996FEL 32.173168 N Lat, 104.021563 W Lon

10. Field and Pool, or Exploratory
WILLOW LAKE-BONE SPRING, SE

11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T25S R29E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
03/29/2018

15. Date T.D. Reached
04/21/2018

16. Date Completed
 D & A Ready to Prod.
08/30/2018

17. Elevations (DF, KB, RT, GL)*
2905 GL

18. Total Depth: MD 15750
TVD 8469

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCB GR CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	628		885		0	
12.250	9.625 L-80	40.0	0	2600		1145		0	
8.750	5.500 CYP-110	17.0	0	15740		2445		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7780							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WILLOW LAKE			9000 TO 15603	0.300	1632	ACTIVE/PRODUCING
B) BONE SPRING	6501					
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9000 TO 15603	PERF & FRAC 46 STAGES USING 16,633,993 LBS PROPPANT, 34,777 GALS ACID, AND 14,688,094 GALS SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/16/2018	10/07/2018	24	→	1589.0	3065.0	2218.0			ACCEPTED FOR RECORD FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 477 SI	Csg. Press. 233.0	24 Hr. Rate →	Oil BBL 1589	Gas MCF 3065	Water BBL 2218	Gas:Oil Ratio 1929	Well Status PCW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						OCT 27 2018 Bureau of Land Management CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #439417 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Due: 2/30/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	275	634	SS, SH, ANH, WTR	RUSTLER	275
SALADO	634	2730	SALT, ANH, WTR	SALADO	634
DELAWARE	2730	3637	SS, SH, LS, WTR & OIL	DELAWARE	2730
CHERRY CANYON	3637	5204	SS, SH, LS, WTR & OIL	CHERRY CANYON	3637
BRUSHY CANYON	5204	6501	SH, LS, WTR & OIL	BRUSHY CANYON	5204
BONE SPRING	6501		SH, LS, SS, WTR & OIL	BONE SPRING	6501

32. Additional remarks (include plugging procedure):

KOP = 7703'
Drilled 8 3/4 in hole from 2610 to 7489 ft.
Drilled 8 1/2 in hole from 7489 to 15750 ft.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #439417 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/16/2018 (19DW0026SE)

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 10/11/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****