

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM16348

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM137693

8. Lease Name and Well No.
LUSITANO 27-34 FED COM 235H

9. API Well No.
30-015-44424-00-S1

10. Field and Pool, or Exploratory
JENNINGS-BONE SPRING, WEST

11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T25S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3336 GL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LINDA GOOD
Email: linda.good@devon.com

3. Address 6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88210

3a. Phone No. (include area code)
Ph: 405-882-8558

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 435FNL 295FEL Sec 27 T25S R31E Mer NMP
At top prod interval reported below NENE 124FNL 484FEL Sec 34 T25S R31E Mer NMP
At total depth SENE 2186FNL 381FEL

14. Date Spudded
10/02/2017

15. Date T.D. Reached
05/22/2018

16. Date Completed
 D & A Ready to Prod.
11/07/2018

18. Total Depth: MD 17614 TVD 10292

19. Plug Back T.D.: MD 17516 TVD

20. Depth Bridge Plug Set: MD TVD

RECEIVED
MAR 11 2019
BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		980		1171		0	
12.250	9.625 J-55	40.0		4411		1330		0	
8.750	7.625 P-110	29.7		10862		513		0	
8.500	5.500 P-110HC	20.0	0	17515		1873		9700	
8.500	4.500 P-110	13.5	17515	17604					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10580	17441	10580 TO 17441		909	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10580 TO 17441	ACID W/30,576 GAL ACIE & 10,428,556# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/2018	11/07/2018	24	→	1855.0	4242.0	4297.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1855	4242	4297	2287	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAR 2 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #444151 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 5/7/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	872	1142	BARREN	RUSTLER	872
SALADO	1142	4334	BARREN	SALADO	1142
DELAWARE	4334	8348	OIL/GAS	DELAWARE	4334
BONE SPRING	8348		OIL/GAS	BONE SPRING	8348

32. Additional remarks (include plugging procedure):
CBL logs will be mailed fed ex.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #444151 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 02/11/2019 (19DCN0027SE)**

Name (please print) LINDA GOOD Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 11/15/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.