

MAR 11 2019

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator: DEVON ENERGY PRODUCTION COMPANY  
Contact: JENNIFER HARMS  
jennifer.harms@dvn.com

3. Address: 6488 SEVEN RIVERS HIGHWAY, ARTESIA, NM 88210  
3a. Phone No. (include area code): 405-552-6560

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface: SESE 610FSL 210FEL 32.313411 N Lat, 103.774911 W Lon  
At top prod interval reported below: SESE 421FSL 965FEL 32.312914 N Lat, 103.777358 W Lon  
At total depth: NENE 292FNL 935FEL 32.340127 N Lat, 103.775419 W Lon

5. Lease Serial No. NMNM77046  
6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
7. Unit or CA Agreement Name and No. NMNM138687  
8. Lease Name and Well No. KO LANTA 9-4 FED COM 518H  
9. API Well No. 30-015-44864-00-S1  
10. Field and Pool, or Exploratory LOS MEDANOS  
11. Sec., T., R., M., or Block and Survey or Area Sec 9 T23S R31E Mer NMP  
12. County or Parish EDDY  
13. State NM  
14. Date Spudded 05/07/2018  
15. Date T.D. Reached 05/26/2018  
16. Date Completed 10/19/2018  
 D & A  Ready to Prod.  
17. Elevations (DF, KB, RT, GL)\* 3371 GL

18. Total Depth: MD 18670 TVD 8602  
19. Plug Back T.D.: MD TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		559	543	569		0	
12.250	9.625 J-55	40.0		6127	6118	1360		0	
8.750	5.500 P-110EC	17.0		9027					
8.500	5.500 P-110RY	17.0		18870	18653	2410		3004	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8283							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8805	18515	8805 TO 18515	0.370	1131	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8805	18515	8805 TO 18515	0.370	1131	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8805 TO 18515	285,261 GAL ACID, 14,730,900#PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/2018	11/02/2018	24	→	1396.0	3045.0	2411.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	1396	3045	2411	2181	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #443619 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

ACCEPTED FOR RECORD  
MAR - 1 2019  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Reclamation Due 4-19-2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	454	3866	BARREN	RUSTLER	454
BASE OF SALT	3866	4163	BARREN	BASE OF SALT	3866
DELAWARE	4163	8097	OIL/GAS	DELAWARE	4163
BONE SPRING	8097		OIL/GAS	BONE SPRING	8097

32. Additional remarks (include plugging procedure):  
As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.  
  
LOGS HAVE BEEN SENT BY FED EX.

33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #443619 Verified by the BLM Well Information System.**  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  
Committed to AFMSS for processing by DINAH NEGRETE on 02/03/2019 (19DCN0024SE)

Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 11/12/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***