

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

APR 24 2019

Submit one copy to appropriate District Office

DISTRICT II-ARTESIA O.C.D.

☐ AMENDED REPORT

Form C-104
Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-45125	⁵ Pool Name PURPLE SAGE; WOLFCAMP(GAS)	⁶ Pool Code 98220
⁷ Property Code 315274	⁸ Property Name DR K 24 23S 27E RB	⁹ Well Number 201H

II. ¹⁰ Surface Location

UL or lot no. A	Section 23	Township 23S	Range 27E	Lot Idn	Feet from the 946	North/South Line N	Feet from the 80	East/West line E	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. A	Section 24	Township 23S	Range 27E	Lot Idn	Feet from the 792	North/South line N	Feet from the 240	East/West line E	County EDDY
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/01/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371242	LONGOOD RB PIPELINE LLC 5400 LBJ FREEWAY, STE 1500 DALLAS, TX 75240	G
195739	PLAINS PIPELINE, L.P. 333 CLAY STREET, STE 1600 HOUSTON, TX 77002	O

IV. Well Completion Data

*cement in hole 14301' - 14292'

²¹ Spud Date 08/05/18	²² Ready Date 10/01/18	²³ TD 9371'/14301'	²⁴ PBSD 14292'	²⁵ Perforations 9590' - 14146'	²⁶ DHC, MC ----
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375/J55/54.5#	513'	815/C 1.33		
12.25	9.625/J55/40#	2506'	855/C 1.38		
8.75	7.625/P110/29.7#	0' - 2060'	759/C 1.37		
8.75	7.625/P110/29.7#	2060' - 8597'	"		
8.75	7/P110/29#	8597' - 9505'	"		
6.125	5.5/P110/20#	0' - 8423'	552/H 1.17		
6.125	4.5/P110/13.50#	8423' - 14292'	"		

V. Well Test Data

³¹ Date New Oil 10/01/18	³² Gas Delivery Date 10/01/18	³³ Test Date 10/06/18	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure ---	³⁶ Csg. Pressure 1125'
³⁷ Choke Size 40/64	³⁸ Oil 1075	³⁹ Water 3032	⁴⁰ Gas 2035		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ava Monroe

Printed name:

Ava Monroe

Title:

Sr. Regulatory Analyst

E-mail Address:

amonroe@matadorresources.com

Date:

04/22/19

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

4-24-19