*(mended .
Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	30-015-45143
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	DAVID EDELSTEIN STATE COM
1. Type of Well: Oil Well Gas Well Other	8. Well Number 223H
2. Name of Operator Matador Production Company	9. OGRID Number 228937
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP(GAS)
4. Well Location	
Unit Letter 2076 feet from the S line and	330 feet from the E line
Section 12 Township 24S Range 27E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3089' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE	Т ЈОВ 🔲
CLOSED-LOOP SYSTEM	
OTHER: OTHER: Perfo	prate, fracture treat, produce
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12/07/18 Open well to test casing for 30 minutes. Tested to 5300 psi. Good test	
12/11 - 12/30/18 Perforate & fracture treat the Wolfcamp formation 10268' - 20270' w/24,161,180 lbs sand in 68 stages.	
12/31 - 01/07/19 Mill plugs. Perform cleanout.	RECEVED
01/09/19 OW to flowback.	NEVERSE
01/10/19 Well begins to produce.	APR 2 4 2019
	DISTRICT II-ARTESIA O.C.D.
	widther
Snud Date: 10/16/18 Pig Palaces Date: 12/01	The state of the s
Spud Date: 10/16/18 Rig Release Date: 12/01	140
Tub resource pure.	//18
The following party of the first	1/18
I hereby certify that the information above is true and complete to the best of my knowledge	
Thereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Clear Moving TITLE Sr. Regulatory Analyse	e and belief.
Thereby certify that the information above is true and complete to the best of my knowledge SIGNATURE TITLE Sr. Regulatory Analyse Type or print name Ava Monroe E-mail address: amonroe@mata	e and belief. DATE 4/22/19 dorresources. PHONE: 972-371-5218
Thereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Cluar Lyou TITLE Sr. Regulatory Analys	e and belief. DATE 4/22/19